

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1. NO. OF COPIES RECEIVED		5a. Indicate Type of Lease	
DISTRIBUTION		State ☒ Fee ☐	
SANTA FE		5. State Oil & Gas Lease No.	
FILE		LG 1623	
U.S.G.S.			
LAND OFFICE			
OPERATOR			
6. TYPE OF WELL			
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐			
7. TYPE OF COMPLETION			
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐			
8. Name of Operator			
Yates Petroleum Corporation			
9. Address of Operator			
207 South 4th St., Artesia, NM 88210			
10. Location of Well			
P LOCATED 560 FEET FROM THE South LINE AND 560 FEET FROM			
11. East LINE OF SEC. 33 TWP. 14S RGE. 32E NMPH			
12. Date Spudded		16. Date T.D. Reached	
12-5-83		1-5-84	
17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GK, etc.)	
3-14-84		4315.2' GR	
19. Elev. Casinghead			
20. Total Depth		21. Plug Back T.D.	
10200'		9860'	
22. If Multiple Compl., How Many		23. Intervals Drilled By	
		Rotary Tools	
		0-10200'	
24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made	
9708-9835' Upper Penn		No	
26. Type Electric and Other Logs Run		27. Was Well Cased	
CNL/FDC; DLL		No	
CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13-3/8"	68#	454'	17-1/2"
8-5/8"	32#	4195'	12-1/4"
5-1/2"	17#	10200'	7-7/8"
CEMENTING RECORD			
450			
2050			
1040			
AMOUNT PULLED			
LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
SCREEN			
TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
2-7/8"	9798'	-	
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
9816-35		w/2000g. 15% acid + balls	
9758-87		w/2000g. 15% acid + balls	
9708-39'		w/2000g. 15% acid + balls	
PRODUCTION			
33. Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)	
2-25-84		Pumping	
Well Status (Prod. or Shut-in)		Producing	
34. Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
3-14-84	24	2"	Oil - Bbl. 115
Gas - MCF 193		Water - Bbl. 140	
Gas - Oil Ratio 1678/1			
35. Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl. 115
26#	26#		Gas - MCF 193
Water - Bbl. 140		Oil Gravity - API (Corr.) 40+	
36. Disposition of Gas (Sold, used for fuel, vented, etc.)		Test Witnessed By	
Will be sold		Darrel Atkins	
37. List of Attachments			
Deviation Survey			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED		TITLE	
Production Supervisor		DATE 3-20-84	