

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> For <input type="checkbox"/>
5. State Oil & Gas Lease No. LG-1623

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.  
USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

6. Indicate Type of Well Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	7. Unit Agreement Name
8. Name of Operator Yates Petroleum Corporation	8. Farm or Lease Name Raven YH State
9. Address of Operator 207 South 4th St., Artesia, NM 88210	9. Well No. 1
10. Location of Well UNIT LETTER P 560 FEET FROM THE South LINE AND 560 FEET FROM THE East LINE, SECTION 33 TOWNSHIP 14S RANGE 32E NMPM.	10. Field and Pool, or Wildcat Tulk Penn
11. Elevation (Show whether DF, RT, GR, etc.) 4315.2' GR	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
REEL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Perforate & Treat

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 10200'. WIH and perforated 9985-93' w/6 .40" holes as follows: 9985, 86, 87, 91, 92 and 93'. Acidized w/1500 g. 15% NE acid and 1% KCL. Squeezed perforations 9985-93' w/50 sacks Class "H" cement. Squeezed to 4000# w/45 sacks on formation. WIH and perforated 9875-78' w/6 .40" holes. Acidized zone w/1500 g. 15% NE acid and 1% KCL and 4 ball sealers. Swabbed back. No show of oil or gas. Ran cement retainer and set at 9860'. Squeezed perforations 9875-78' w/100 sacks Class "H" cement. Squeezed to 3500# w/65 sacks cement on formation. WIH and perforated 9816-35' w/10 .50" holes. Acidized perforations 9816-35' w/2000 g. 15% NE acid, 1% KCL and 8 ball sealers. Swabbed back load. WIH and perforated 9758-87' w/10 .50" holes as follows: 9758, 59, 60, 61, 80, 81, 82, 85, 86 and 87'. Acidized zone w/2000 g. 15% NE acid, 1% KCL and 8 ball sealers. Swabbed well with trace of oil. WIH and perforated 9708-39' w/10 .50" holes as follows: 9708, 09, 13, 14, 15, 32, 33, 38, 38 and 39'. Acidize perfs 9708-39' w/2000 g. 15% NE acid and 1% KCL and 8 ball sealers. Swabbed back load. Show of oil.

14. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton TITLE Production Supervisor DATE 2-8-84

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT 1 SUPERVISOR

TITLE

DATE

FEB 14 1984

CONDITIONS OF APPROVAL, IF ANY: