

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-75

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	For ☐
5. State Oil & Gas Lease No. LG 1623	

SUNDRY NOTICES AND REPORTS ON WELLS

DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE APPLICATION FOR PERMIT - (FORM C-101 FOR SUCH PROPOSALS.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator
Yates Petroleum Corporation

Address of Operator
207 South 4th St., Artesia, NM 88210

Location of well

UNIT LETTER P 560 FEET FROM THE South LINE AND 560 FEET FROM
THE East LINE, SECTION 33 TOWNSHIP 14S RANGE 32E N.M.P.M.

7. Unit Agreement Name

8. Name of Lease Estate
Raven YH State

9. Well No.
1

10. Field and Pool, or Wildcat
Tulk Penn

11. Elevation (Show whether D.F., R.F., GR., etc.)
4315.2' GR

12. County
Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
FULL OR ALTER CASING ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐

OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPERATIONS ☐
CASING TEST AND CEMENT JOBS ☐

ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

OTHER Intermediate & Production Casing ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Ran 104 jts of 8-5/8" 32# J-55 ST&C casing set 4195'. 1-Texas Pattern notched guide shoe set 4195'. Super Seal Float collar set 4152'. Cemented w/1850 sacks Pacemaker Lite, 1/4# celloflakes, 5#/sack salt. Tailed in w/200 sacks Class "C" with 1/4# celloflakes/sack. Compressive strength of cement - 1050 psi in 12 hrs. PD 9:30 PM 12-15-83. Bumped plug to 1000 psi, released pressure and float held okay. Cement circulated 30 sacks. WOC. Drilled out 3:30 PM 12-16-83. WOC 18 hrs. Nipped up and tested to 1000# for 30 minutes, OK. Reduced hole to 7-7/8". Drilled plug and resumed drilling.

TD 10200'. Ran 242 jts of 5-1/2" 17# N-80 and J-55 casing as follows: 55 jts 5-1/2" 17# N-80; 150 jts 5-1/2" 17# J-55; 37 jts 5-1/2" 17# N-80 (total 10204') casing set 10200'. 1-regular guide shoe set 10200'. Insert float set 10160'. Cemented w/1040 sacks Class "H" .7% CF-1. Compressive strength of cement - 950 psi in 12 hrs. PD 7:00 PM 1-7-84. Bumped plug to 1000# for 30 minutes, released pressure, float and casing held okay. WOC.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton

TITLE Production Supervisor

DATE 2-8-84

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR

TITLE

DATE

FEB 14 1984

CONDITIONS OF APPROVAL, IF ANY: