

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-72

|                        |  |
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| SANTA FE               |  |
| FILE                   |  |
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| LANDING FEE            |  |
| OPERATION              |  |

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.  
LG 8294

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-10) FOR SUCH PROPOSALS.)

Oil Well ☒ Gas Well ☐ OTHER ☐

7. Unit Agreement Name

8. Farm or Lease Name

Heyco YL State

9. Well No.

1

10. Field and Pool, or Wildcat

Undes. Tulk Penn

UNIT LETTER NM 660 FEET FROM THE South LINE AND 660 FEET FROM

THE West LINE, SECTION 22 TOWNSHIP 14S RANGE 32E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)

4315.1' GR

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

FULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOB ☐

OTHER Production Casing, Perforate, Treat ☒

OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TE 10011'. Ran 273 jts of 5-1/2" 17# N-80 and J-55 casing as follows: 60 jts of 5-1/2" 17# N-80; 146 jts 5-1/2" 17# J-55' 67 jts 5-1/2" 17# N-80 (total 10012') casing set 10011'. 1-regular guide shoe set 10011'. Float shoe set 9980'. Cemented w/1200 sacks Class "H", .7% CF-1. Compressive strength of cement - 950 psi in 12 hrs. PD 7:15 PM 2-16-84. Bumped plug to 1000# for 30 minutes, float and casing held okay. WOC 18 hrs. WIH and perforated 9773-9833' w/12 .45" holes as follows: 9773, 74, 87, 88, 90, 9813, 14, 15, 16, 31, 32 and 33'. Acidized w/500 gallons 15% NE acid, 7500 gallons 15% Retardent acid, ball sealers. Swabbing back load.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton

TITLE Production Supervisor

DATE 2-29-84

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE MAR 5 1984

CONDITIONS OF APPROVAL, IF ANY: