

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease State <input type="checkbox"/> Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.

1. TYPE OF WELL

OIL WELL ☐GAS WELL ☐DRY ☒

OTHER

2. TYPE OF COMPLETION

NEW WELL ☐WORK OVER ☐DEEPEN ☐PLUG BACK ☐DIFF. RESVR. ☐

OTHER

Name of Operator

Western Reserves Oil Company

Address of Operator

P.O. Box 993 Midland, TX 79702

Location of Well

WELL LETTER H LOCATED 1650 FEET FROM THE North LINE AND 990 FEET FROMEAST LINE OF SEC. 21 TWP. 12S RGE. 38E NMPM

3. Date Spudded 12/11/84	16. Date T.D. Reached 1/3/85	17. Date Compl. (Ready to Prod.) N/A	18. Elevations (DF, RKB, RT, GR, etc.) 3821.4 GR	19. Elev. Casinghead
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4. Total Depth 9750'	21. Plug Back T.D. 9941'	22. If Multiple Compl., How Many N/A	23. Intervals Drilled By Rotary Tools 0-9750'	Cable Tools
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24. Producing Interval(s), of this completion - Top, Bottom, Name

N/A

25. Was Directional Survey Made

yes

26. Type Electric and Other Logs Run

Compensated Density, Dual Guard-Forxo

27. Was Well Cored

No

3. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	61#	515.6'	17 1/2"	500 sc Class "C"	
8-5/8"	24#	4580'	11"	1300 sx Hal lite +200 sx C	"C"
4 1/2"	11.6#	9750'	7-7/8"	275 sx 50/50 poz CLH	

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-3/8"	9556	

4. Perforation Record (Interval, size and number)

9534-38' (5 shots)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9534-38'	1500 gal 15% HCl, 3 gal HAI-50, 6 gal LoSurf -259

5. PRODUCTION

6. Date First Production N/A	7. Production Method (Flowing, gas lift, pumping - Size and type pump)	8. Well Status (Prod. or Shut-in)					
9. Date of Test	10. Hours Tested	11. Choke Size	12. Prod'n. For Test Period	13. Oil - Bbl.	14. Gas - MCF	15. Water - Bbl.	16. Gas - Oil Ratio
17. Flow Tubing Press.	18. Casing Pressure	19. Calculated 24-Hour Rate	20. Oil - Bbl.	21. Gas - MCF	22. Water - Bbl.	23. Oil Gravity - API (Corr.)	
24. Disposition of Gas (Sold, used for fuel, vented, etc.)						25. Test Witnessed By	

6. List of Attachments

Deviation surveys, logs

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Debra K. Hamey TITLE Production Clk/Sec DATE 10/6/85

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy 2270'	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates 3070'	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers 3205'	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 4480'	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb 7170'	T. Granite	T. Todilto	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 9080'	T.	T. Chinle	T.
T. Penn.	T.	T. Permian	T.
T. Cisco (Bough C)	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet. _____
No. 2, from _____ to _____	feet. _____
No. 3, from _____ to _____	feet. _____
No. 4, from _____ to _____	feet. _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	515	515	redbed				
515	2167	1652	redbed and anhydrite				
2167	3427	1260	anhydrite & salt				
3427	4388	961	anhydrite & limestone				
4388	9279	4891	limestone				
9279	9750	471	limestone and shale				