

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG1. State the type of lease
State ☒ ☐
2. State the well completion
V-721

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

10. TYPE OF WELL	
OIL WELL ☐	GAS WELL ☐
DRY ☒	
OTHER	
11. TYPE OF COMPLETION	
NEW WELL ☐	WORK OVER ☐
DEEPEN ☐	PLUG BACK ☐
DIFF. RESVR. ☐	OTHER

2. Name of Operator
ELK OIL COMPANY3. Address of Operator
P. O. Box 310, Roswell, New Mexico 882014. Location of Well
UNIT LETTER J LOCATED 1830 FEET FROM THE South LINE AND 1980 FEET FROM
THE East LINE OF SEC. 32 TWP. 14S RGE. 34E NMPM15. Date Spudded 12/15/83 16. Date T.D. Reached 1/11/84 17. Date Compl. (Ready to Prod.) 1/12/84 18. Elevations (D.F., RKB, RT, GR, etc.) 4132 Grd. 19. Elev. Castingshead20. Total Depth 10,555 21. Plug Back T.D. Surface 22. If Multiple Compl., How Many23. Intervals Drilled By Rotary Tools X Cable Tools24. Producing Interval(s), of this completion - Top, Bottom, Name
None25. Was Directional Survey Made
Yes26. Type Electric and Other Logs Run
Dresser Atlass - CN/GR; DLL27. Was Well Cored
No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./ FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
12 3/4	34#	365	17	400	None
8 5/8	32.24#	4520	11	2100	None

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

29. LINER RECORD 30. TUBING RECORD

DATE FIRST PRODUCTION	PRODUCTION METHOD (Flowing, gas lift, pumping - Size and type pump)	WELL STATUS (Prod. or Shut-in)
DATE OF TEST	HOURS TESTED	CHOKE SIZE
FLOW TUBING PRESS.	CASING PRESSURE	CALCULATED 14-HOUR RATE

31. Perforation Record (Interval, size and number)
None32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL
AMOUNT AND KIND MATERIAL USED33. PRODUCTION
Date First Production
Production Method (Flowing, gas lift, pumping - Size and type pump)
Well Status (Prod. or Shut-in)34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Test Witnessed by35. List of Attachments
2 copies of logs & survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE President DATE 1/23/84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-filled or deepened well. It shall be accompanied by a copy of all electrical and radioactivity logs run on the well, and a summary of all special tests conducted, including full flow tests. All test results shall be measured by the in the case of directionally drilled wells, true vertical depth shall also be reported. For multiple completions, items 31 through 34 shall be reported for each zone. The form is to be filed in duplicate except for state land, where six copies are required. See Rule 11.5.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy _____	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates _____ 2890	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen _____ 3685	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres _____ 4470	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzite _____
T. Glorieta _____ 5965	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb _____ 7335	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo _____ 8110	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp _____ 9705	T. _____	T. Chinle _____	T. _____
T. Penn. _____	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) _____	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

1, from _____ to _____	No. 4, from _____ to _____
2, from _____ to _____	No. 5, from _____ to _____
3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____ feet.	_____
No. 2, from _____ to _____ feet.	_____
No. 3, from _____ to _____ feet.	_____
No. 4, from _____ to _____ feet.	_____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	365	365	Sand, Gravel				
365	2890	2565	Red beds, Salt				
2890	4470	1580	Sand, Anhydrite				
4470	7335	2865	Lime, Shale				
7335	9705	2370	Shale, dolomite				
9705	10555	850	Lime, Shale				

RECORDED
JAN 21 1984
O.C.D.
HOBBS OFFICE

FIELD Tres Papalotes COUNTY Lea, NM OCC NUMBER _____
OPERATOR Elk Oil Company ADDRESS Box 310, Roswell, New Mexico 88201
LEASE State "R.M." WELL NO. 1
SURVEY 1830' FSL & 1980' FEL of Section 32, T-14-S, R-34-E

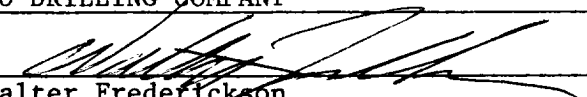
RECORD OF INCLINATION

<u>DEPTH (FEET)</u>	<u>ANGLE OF INCLINATION (DEGREES)</u>
365	1/2
853	1/4
1,348	1/2
1,832	1
1,957	1 1/4
2,302	1
2,795	3/4
3,028	1
3,506	1 1/4
4,005	3/4
4,445	1
4,931	3/4
5,429	1
5,900	1 1/4
6,390	1
6,887	3/4
7,350	1
7,850	1 1/4
8,043	3/4
8,526	1
9,021	3/4
9,515	1
9,904	1 1/4
10,415	1
10,550	1 1/4

Certification of personal knowledge inclination data:

I hereby certify that I have personally assembled the data and facts placed on this form, and such information given above is true and complete to the best of my knowledge.

HONDO DRILLING COMPANY

BY: 

Walter Fredericksen
Vice President

Sworn and subscribed to before me the undersigned authority, on this the

20th day of January, 1984.

 Notary Public in and for Midland County, Texas.
Margaret B. Anderson

RECEIVED
JAN 24 1984
O.C.D.
HOBBS OFFICE