

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
K-4670	
7. Unit Agreement Name	
8. Farm or Lease Name	
State DY	
9. Well No.	
2	
10. Field and Pool, or Wildcat	
Baum Upper Penn	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
AMOCO PRODUCTION COMPANY
3. Address of Operator
P. O. Box 68, Hobbs, NM 88240
4. Location of Well
UNIT LETTER D 660 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 19 TOWNSHIP 13-S RANGE 33-E NMPM.
15. Elevation (Show whether DF, RT, GR, etc.)
4296.5' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIATION WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER completion work ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 2-9-84. Installed blowout preventer (BOP) and pulled tubing. Nipped down well head and bevel casing on inside. Nipped up well head. Tested seal to 1500 psi and OK. Tested BOP to 1000 psi and OK. Ran cement bond log 9900'-7500'. Perforated 9738'-46', 9750'-54', 9756'-82', and 9800'-20' with 4 JSPF. Perforated 9650'-56', 9660'-64', 9670'-76', 9682'-9706', 9710'-14' and 9718'-30' with 4 JSPF. Set a retrievable bridge plug at 9883' and set a packer at 9785'. Swabbed 15 hours and recovered 69 BLW, 13 bbl brine water, 8 BW, and 3 BO. Ran gamma ray/temp. survey. Acidized with 1000 gal 15% HCL and additives. Ran after acid gamma ray/temp. survey. Pulled the packer and the retrievable bridge plug. Set a retrievable bridge plug at 9783' and set a packer at 9552'. Ran gamma ray/temp. survey. Flowed 9 BO in 30 min. Swabbed 1-1/2 hr and recovered 20 BO and 4 BW. Acidized in 3 equal stages with 5000 gal 15% HCL with additives, 780# rock salt, and 30 # gelled 2% KCL fresh water. Ran after acid survey. Reset the retrievable bridge plug at 9883' and reset the packer at 9552'. Swabbed 15 hours and well kicked off. Flowed 127 BO and 0 BLW in 12 hours. Killed well with 80 BW. Pulled the packer and the retrievable bridge plug. Ran seating nipple, 8 joints tailpipe, tubing rods and pump. Seating nipple landed at 9846' and anchor set at 9590'. Ran rods and pump. Moved out service unit 2-28-84. Started pump testing 3-1-84 and tested for 13 days. Last 24 hours pumped 291 BO, 30 BW, and 190 MCFD. Completed as an oil well 3-13-84 and is currently pumping.

O+5-NMOCD, H 1-R. E. Ogden, HOU Rm. 21.150 1-F. J. Nash, HOU Rm. 4.206 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Jorman

TITLE Assist. Admin. Analyst

DATE 3-21-84

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT SUPERVISOR

TITLE

DATE MAR 21 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 21 1984

O.C.D.
HOBBS OFFICE