

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LC 814	

1. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

2. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVN. ☐ OTHER ☐

3. Name of Operator

Yates Petroleum Corporation

4. Address of Operator

207 South 4th St., Artesia, NM 88210

5. Location of Well

6. CITY LETTER E LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM

7. West LINE OF SEC. 21 TWP. 14S RGE. 33E NMPM

8. Date Spudded	12-16-83	16. Date T.D. Reached	1-8-84	17. Date Compl. (Ready to Prod.)	2-21-84	18. Elevations (DF, RKB, RT, GR, etc.)	4223.4' GR	19. Elev. Casinghead
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9. Total Depth	10270'	21. Plug Back T.D.	10153'	22. If Multiple Compl., How Many		23. Intervals Drilled By	Rotary Tools	Cable Tools
						0-10270'		

4. Producing Interval(s), of this completion - Top, Bottom, Name

9913-9939' Upper Penn

6. Type Electric and Other Logs Run

CNL/FDC; DLL

25. Was Directional Survey Made

No

27. Was Well Cored

No

CASING RECORD (Report all strings set in well)						AMOUNT PULLED	
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD			
13-3/8"	48#	460'	17-1/2"	450			
8-5/8"	32#	4197'	11"	3600			
5-1/2"	17#	10270'	7-7/8"	1030			

LINER RECORD					TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	10107'	-

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
		DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9913-39' w/18 .45" Holes		9913-39'	w/4000 g. 15% NE acid + 17 ball sealers.

13. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
2-16-84		Pumping				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2-21-84	24	2"		100	95	150	950/1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
50#	50#		100	95	150	41.9°	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Darrel Atkins

35. List of Attachments

Deviation Survey

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Production Supervisor DATE 2-23-84

RECEIVED
FEB 27 1984
O.C.D.
HOBBS OFFICE