Form C-101 Revised 1-1-65

FILE	1 1					1 3	A. marcate	Type of Lease
U.S.G.S.							STATE X	-
LAND OFFICE	+					. 5	. State Oil &	Gas Lease No.
OPERATOR	11						GT-16	97
OPERATOR						7	711111	IIIIIIII
ADDLICATIO	N EOD DEI	MIT TO DOLL	LL, DEEPEN,	OR PLUG F	BACK			
	NFURFE	MIT TO DRIL	LL, DLLI LIV,	OK I EGG E	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		. Unit Agree	ement Name
a. Type of Work						_		
DRILL X		DEE	PEN 🗌		PLUG B	ACK L	Farm or Le	
OIL V GAS	1			SINGLE X	MULT	PLE	$Cul_{\mathcal{L}}$	State 24 Slav
WELL A WELL	OTHE	R		ZONE LA			Well No.	CARTIE AA
Name of Operator								1
Harper Oil Comp	any						10. Field one	i Pool, or Wildcat
					m 70	l l	Wilde	
Briercroft Savi	<u>ngs Bui</u>	Iding S	<u>uite 310</u>	Midiand	M-a+	7/02	ĞÜİRÜL	11144411111
. Location of Well UNIT LETTI	ER	LOCATED	1980	FEET FROM THE	west	LINE	XXXXX	<i>(++</i> 4,44,444)
		7	sec. 24	TWP. 145	RGE. 341	E NMPM		****
IND 660 FEET FROM	THE Sout	LINE OF		TITITITI	min	Viiini	12. County	,,,,,,,,,,,,,,,,
							Lea	
	####	<i>HHH</i>	444444	++++++	+++++	<i>HHHH</i>	n^{nn}	44444 <i>m</i>
	777777	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,		19. Proposed I	Depth 19	A. Formation	,,,,,,,	20, Rotary or C.T.
				10,600		Wolfcam	n	Rotary
				21B. Drilling		NOTICAL		. Date Work will start
21. Elevations (Show whether DF	RT, etc.)	21A. Kind & Sto	atus Plug. Bona	ZIB. Drilling	Johndetor		1	ber 20, 1983
G.L.4074.8		<u> </u>					Decem	BC1 20, 1702
23.		PROP	OSED CASING AI	ND CEMENT PE	ROGRAM			
						SACKS OF	CEMENT	EST. TOP
SIZE OF HOLE	SIZE OF		IGHT PER FOO	T SETTING	350	380		
					2511	1 1×11	•	Circ
17-1/2	13-3/		68					
17-1/2 12-1/4	8-5/	/8 2	24 & 28		500	2,300		Circ.
17-1/2		/8 2						
17-1/2 12-1/4	8-5/	/8 2	24 & 28		500 600	2,300 710		Circ. 7,000
17-1/2 12-1/4	8-5/	/8 2	24 & 28		500 600	2,300 710		Circ.
17-1/2 12-1/4 7-7/8	8-5/ 5-1/	ROGRAM: IF PROP	24 & 28 7 & 20	10,	500 600 APP PE	ROVAL VAI RMIT EXP JNLESS DE	ID FOR IRES RILLING U	Circ. 7,000
17-1/2 12-1/4 7-7/8	8-5/ 5-1/	ROGRAM: IF PROP	POSAL IS TO DEEPE	N OR PLUG BACK,	APP PE	ROVAL VAI	LID FOR IRES 6 RILLING U	Circ. 7,000 7,000 180 DAYS 13184 NDERWAY E AND PROPOSED NEW PROD
17-1/2 12-1/4 7-7/8	8-5/ 5-1/ 5-1/ tion above is t	ROGRAM: IF PROP	POSAL IS TO DEEPE	N OR PLUG BACK,	APP PE	ROVAL VAI	LID FOR IRES 6 RILLING U	Circ. 7,000
17-1/2 12-1/4 7-7/8	8-5/ 5-1/ 5-1/ tion above is t	ROGRAM: IF PROP	POSAL IS TO DEEPE	N OR PLUG BACK,	APP PE	ROVAL VAI	LID FOR IRES 6 RILLING U	Circ. 7,000 7,000 180 DAYS 13184 NDERWAY E AND PROPOSED NEW PROD
17-1/2 12-1/4 7-7/8 IN ABOVE SPACE DESCRIBE For Five zone. Give Blowout Prevent thereby certify that the information of the property of the space for this space for the	8-5/ 5-1/ 5-1/ tion above is t	78 2 72 1	POSAL IS TO DEEPE	N OR PLUG BACK,	APP PE	2,300 710 710 ROVAL VAI RMIT EXP INLESS DE	LID FOR IRES 6 IRES 6 INCLING U	Circ. 7,000 7,000 180 DAYS 7/3/84 NDERWAY E AND PROPOSED NEW PROD Cember 9, 198
17-1/2 12-1/4 7-7/8	8-5/ 5-1/ 5-1/ tion above is t	ROGRAM: IF PROPIE ANY. THE ANY. THE ANY SEXTON VISOR	POSAL IS TO DEEPE	N OR PLUG BACK,	APP PE	2,300 710 710 ROVAL VAI RMIT EXP INLESS DE	LID FOR IRES 6 RILLING U	Circ. 7,000 7,000 180 DAYS 7/3/84 NDERWAY E AND PROPOSED NEW PROD Cember 9, 198

NEW MEXICO OIL CONSERVATION COMMISSION

MO. OF COPIES RECEIVED

DISTRIBUTION

SANTA FE