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Form C-105
Revised 10-78

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

6. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
7. State Oil & Gas Lease No.	
LG - 5031	

10. TYPE OF WELL	
OIL WELL <input checked="" type="checkbox"/>	GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>
11. TYPE OF COMPLETION	
NEW WELL <input checked="" type="checkbox"/>	WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESVR. <input type="checkbox"/> OTHER <input type="checkbox"/>

7. Unit Agreement Name
8. Farm or Lease Name
State WES
9. Well No.
#2
10. Field and Pool, or Wildcat
Saunders Permo Upper Penn

2. Name of Operator	
Pogo Producing Company	
3. Address of Operator	
P.O. Box 10340 Midland, Texas 79702	
4. Location of Well	

UNIT LETTER	H	LOCATED	1980	FEET FROM THE	North	LINE AND	660	FEET FROM
THE	East	LINE OF SEC.	20	TWP.	44-S	RGE.	33-E	NMPM

12. County
Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
12/23/83	1/24/84	2/16/84	4228.4' GR (4245' KB)	
20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	24. Was Directional Survey Made
10,200'	10,005'		Rotary Tools 0-10,200	No
24. Producing Interval(s), of this completion - Top, Bottom, Name				25. Was Well Cored
9948' - 9993', Bough "C"				No
26. Type Electric and Other Logs Run				
CNL-CDL, DIL, FED, CBL				

CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	61 & 54.50	48 425'	17 1/2"	400 sxs - Circ	0
8 5/8	32 & 24	4173'	12 1/4"	2475 sxs - Circ	0
5 1/2	17 & 15.5	10,059'	7 7/8"	608 sxs - TOC @ 7907'	0


LINER RECORD				TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
					2 7/8	9998'

31. Perforation Record (Interval, size and number)	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.						
9954', 9958', 9963'-9976', 4" casing gun, 1/2" holes, 2 shots per ft, total 32 holes	<table border="1"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>9954-9976</td> <td>2000 gal 15% NE HCL</td> </tr> <tr> <td>9954-9976</td> <td>4000 gal 15% NE HCL</td> </tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	9954-9976	2000 gal 15% NE HCL	9954-9976	4000 gal 15% NE HCL
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED						
9954-9976	2000 gal 15% NE HCL						
9954-9976	4000 gal 15% NE HCL						

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
2/16/84		Pumping 2 1/2" x 1 1/2" x 18' x 24' RHBH				Producing	
Date of Test	Hours Tested	Coke Size	Prodn. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
2/28/84	24			70	139	73	1986
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
30	30		70	139	73	43	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Sold	Clyde Mathews

35. List of Attachments
CNL-CDL, DIL, FED CBL, Deviation report

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
SIGNED 	TITLE Production Superintendent DATE 3/29/84

RECEIVED
MAR 30 1984
O.C.D.
MOBBS OFFICE