

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.B.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-5031	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Pogo Producing Company	8. Farm or Lease Name State Wes
3. Address of Operator P.O. Box 10340, Midland, Texas 79702	9. Well No. 2
4. Location of Well UNIT LETTER <u>H</u> , <u>1980</u> FEET FROM THE <u>North</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>20</u> TOWNSHIP <u>14</u> RANGE <u>33</u> NMPM.	10. Field and Pool, or Wildcat Saunders Permo Upper Pen
15. Elevation (Show whether DF, RT, GR, etc.) 4228.4'	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER <input type="checkbox"/>	OTHER <u>Completion & Potential Test</u> <input checked="" type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
CHANGE PLANS <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1603.

2/3-9/84 MIRU Completion Unit, install BOP, RIH 4 3/4" bit & 5 1/2" csg scraper to 10,005'
TD 10,200 PBTD, spot 100 gal acetic acid @ 9980' to 9880', ran CBL-GR-CLL logs @ 9995' to
PBTD 10,005 7995', perf 5 1/2" csg w/4" csg gun, 2 JSPF @ 9954', 9958', 9963' to 9976', (32 shots
Ran PKR & set @ 9850', acidize w/2000 gal 15% HCl acid, swab 111 BLW + 75 BSW +
20 BO, fluid level @ 9200'.

2/10-17/84 Acidized perfs 9954-9976' OA w/4000 gal 15% HCl acid, swab 123 BLW + 130 BSW +
TD 10,200 134 B oil in 40 hrs, FL @ 7000', POH tbq & pkr, RIH 2 7/8" production tbq, bottom
PBTD 10,005 of mud anchor @ 9998', tbq anchor @ 9916'.

3/21-28/84 MIRU completion unit, RIH 2 1/2" x 1 1/2" x 18' x 24' RHBM pump & rods, install
TD 10,200 gas sales pipeline, put well on production 3/22/84, NMOCC potential test on
PBTD 10,005 3/28/84, pumped 70 BOPD & 73 BWPD & 139 MCF/D, GOR 1986:1.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Bill Hill TITLE Production Superintendent DATE 3/29/84

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR

CONDITIONS OF APPROVAL, IF ANY:

TITLE _____

DATE APR 2 1984

RECEIVED
MAR 30 1984
622
100-100000