## IL NGY AND MINERALS DEPARTMENT DISTRIBUTION SANTA PE 11.1

## CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

v 0.0.0.			
AND DEFICE	REQUEST FOR ALLOWABLE AND		
TAAHSPONTEN	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
PROPATION			
Pogo Producing	Company		
Pogo Producing			
P.O. Box 10340		Other (Please explain)	
Reason(s) for filing (Check proper box)	Request test allowable of 150 bbl oil		
New Well	produced during completion operations		
Recompletion Change in Ownership	Casinghead Gas Condens	in Upper Penn from	9954'-9976'
change of ownership give name			
nd address of previous owner			
DESCRIPTION OF WELL AND I	I Well Mo. I Poor legule, the same	rmation Kind of Lease	Lease No.
State WES	2 Saunders Permo	Upper Penn State, Federal	orF. State LG-5031
Location			F
Unit Letter H : 1980	Feet From The North Line	and 660' Feet From T	he <u>East</u>
Line of Section 20 Tow	mship 14–S Range	33-Е , ммрм, Lea	County
	CCD OC OIL AND NATIONAL CAS	s	
DESIGNATION OF TRANSPORT	OF CONDENSATE CAS		
UPG		P.O. Box 2248 Andrews, To	ed copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas (V) or Dry Gas Address (Give address to which approved top) of this joint of the Address (Give address to which approved top) of this joint of the Address (Give address to which approved top) of this joint of the Address (Give address to which approved top) of this joint of the Address (Give address to which approved top) of this joint of the Address (Give address to which approved top) of this joint of the Address (Give address to which approved top) of this joint of the Address (Give address to which approved top) of this joint of the Address (Give address to which approved top) of this joint of the Address (Give address to which approved top) of this joint of the Address (Give address to which approved top) of this joint of the Address (Give address to which approved top) of this joint of the Address (Give address to which approved top) of this joint of the Address (Give address to which approved top) of this joint of the Address (Give address to which approved top) of this joint of the Address (Give address to which approved top) of this joint of the Address (Give address to which approved top) of the Address (Give address to which approved top) of the Address (Give address to which approved top) of the Address (Give address to which approved top) of the Address (Give address to which approved top) of the Address (Give address to which approved top) of the Address (Give address to which approved top) of the Address (Give address to which approved top) of the Address (Give address to which approved top) of the Address (Give address to which approved top) of the Address (Give address to which approved top) of the Address (Give address to which approved top) of the Address (Give address to which approved top) of the Address (Give address to which approved top) of the Address (Give address to which approved to which appro			
Warren Petroleum Compan	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	n
If well produces oil or liquids, give location of tanks.		No !	
If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Res'v. Diff. Res'v.
Designate Type of Completic	on – (X)	İ	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B. 1.D.
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
			Depth Casing Shoe
Perforations			
	TUBING, CASING, AND	CEMENTING RECORD	ON CENENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			l a a a a la a la a la a la a a la a a la a a la a la a la a a la a la a a la
TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	feer recovery of total volume of load oil pth or be for full 24 hours)	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	(i, eic.)
Date 1 list New Off May 10 Julian			Choke Size
Length of Test	Tubing Pressure	Casing Pressure	
The state of the s	Oil-Bble.	Water-Bbls.	Ga*-MCF
Actual Prod. During Test			
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Frod. 7 MCF/D			Choke Size
Teeting Method (pitot, back pr.)	Tubing Presswe (shut-is)	Cosing Pressure (Shut-in)	CHOLD OILE
		OIL CONSERVA	TION DIVISION
CERTIFICATE OF COMPLIANCE		APPROVED	
Thereby partify that the rules and	regulations of the Oil Conservation	APPROVED - FEB 41	1001
I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY ORIGINAL SIGNED BY JERRY SEXTON	
		TITLEDESTRICT I SUPPRIESOR	
	•	11166	compliance with MULE 1104.
	~ )	I MIN TOTAL SO TO DO THE SA	makin for a newly drilled or deepend

(Sienalwe)

Production Superintendent

February 17, 1984

(Date)

If this is a request for allowable for a newly drilled or deepens well, this form must be accompanied by a tabulation of the deviation taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new end recompleted wells. Fill out only Sections I. II. III, and VI for changes of owne well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filed for each pool in multiple completed wells.

PECEIVED

FEB 20 1984

HOBBS Cre. Lg