

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-5031	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - " (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Pogo Producing Company		8. Farm or Lease Name State WES
3. Address of Operator P.O. Box 10340 Midland, Texas 79702		9. Well No. #2
4. Location of Well UNIT LETTER <u>H</u> , <u>1980'</u> FEET FROM THE <u>North</u> LINE AND <u>660'</u> FEET FROM THE <u>East</u> LINE, SECTION <u>20</u> TOWNSHIP <u>14</u> RANGE <u>33</u> NMPM.		10. Field and Pool, or WHdcat Saunders PermoUpperPenn
15. Elevation (Show whether DF, RT, GR, etc.) 4228.4' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	
		OTHER <u>Run and Cement 5 1/2" casing</u> <input checked="" type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1/26/84 - TD 10,200'. MW 8.8 ppg. Ran 32 jts (1199.21') 5 1/2" 17# N-80 LT&C Rg 3 csq + 53 jts (2113.72') 17# K-55 ST&C Rg 3 + 95 jts (4199.12') 15.5# K-55 ST&C Rg 3 + 25 jts (992.30' 17# K-55 ST&C Rg 3 + 35 jts (1552.47') 17# N-80 BT&C Rg 3. FS 1.24' + FC 1.50' (Total string 10,059.56'). FS + 1 jt + FC + 1jt thrd lkd. Cent on 1,3,5,7,9th jts. FS @ 10,059 FC @ 10,019'. Howco cemented w/608 sxs 50-50 POZ A + 2% gel + 5# KCL + 0.6% Halad 22A (14.2 ppg). Good returns. CIP @ 9:00 am MST 1/25/84. Pulled BOP, set slips, cut off 5 1/2" csq, NU WH & clean pits. Released rig @ 2:30 pm MST 1/25/84. Ran temp svy TOC @ 7907'.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Jerry Sexton</u>	Division Operations Manager	DATE <u>1/27/84</u>
ORIGINAL SIGNED BY JERRY SEXTON DISTRICT 1 SUPERVISOR		JAN 30 1984
APPROVED BY _____	TITLE _____	DATE _____
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED
JAN 30 1984
O.C.D.
HOBBS OFFICE