

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.
LG 5031

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-	7. Unit Agreement Name
2. Name of Operator Pogo Producing Company	8. Farm or Lease Name State WES
3. Address of Operator P.O. Box 10340 Midland, Texas 79702	9. Well No. #2
4. Location of Well UNIT LETTER <u>H</u> <u>1980'</u> FEET FROM THE <u>North</u> LINE AND <u>660'</u> FEET FROM THE <u>East</u> LINE, SECTION <u>20</u> TOWNSHIP <u>14</u> RANGE <u>33</u> NMPM.	10. Field and Pool, or Wildcat Saunders PermoUpper Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4228.4' GR	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

1/4/84 - TD 4173', MW 10.4 ppg, ran 46 jts 8 5/8" 32# K-55 ST&C Rq 3 csg (2013.03') + 52 jts 8 5/8" 24# K-55 ST&C Rq 3 (2167.96') (2167.96') + FS (1.48'), + FC (1.65') (Total string 4184.12'). FS + 1 jt + FC + 1 jt thrd lkd, Cent on 1,3,5,7, & 9th jts. With FS @ 4173' Howco cemented w/2275 sxs Lt + 15# salt + 1/4# floseal/sx (13.2 ppg) followed w/200 sxs C1 C + 2% CaCl₂ (14.8 ppg). CIP @ 10:15 pm MST 1/3/84. Circ 200 sxs. 6 3/4 Hrs. WOC.

1/5/84 - TD 4173'. MW 8.9#, WOC 14 1/2 hrs, Tested blind rams & pipe rams to 1000#, ok, Drld plug, FC & 40' hard cement, tested casing to 1000# for 30 min, ok. Continue drlg w/7 7/8" bit.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Division Operations Manager DATE 1/6/84

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE JAN 11 1984

CONDITIONS OF APPROVAL, IF ANY:

JAN 10 1984
O.C.D.
HOBBS OFFICE