

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No.	
LG-5031	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐		7. Unit Agreement Name
2. Name of Operator Pogo Producing Company		8. Farm or Lease Name State WES
3. Address of Operator P.O. Box 10340 Midland, Texas 79702		9. Well No. #2
4. Location of Well UNIT LETTER <u>H</u> <u>1980'</u> FEET FROM THE <u>North</u> LINE AND <u>660'</u> FEET FROM THE <u>East</u> LINE, SECTION <u>20</u> TOWNSHIP <u>14</u> RANGE <u>33</u> N.M.P.M.		10. Field and Pool, or Wildcat Saunders PermoUpperPenn
15. Elevation (Show whether DF, RT, GR, etc.) 4228.4' GR		12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐	PLUG AND ABANDON ☐	REMEDIAL WORK ☐	ALTERING CASING ☐
TEMPORARILY ABANDON ☐	CHANGE PLANS ☐	COMMENCE DRILLING OPNS. ☐	PLUG AND ABANDONMENT ☐
PULL OR ALTER CASING ☐	OTHER ☐	CASING TEST AND CEMENT JOBS ☒	OTHER <u>Spud and cement 13 3/8" casing</u> ☒

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1503.

Well spudded 9:00 am MST 12/23/83.

12/24/83 - TD 425'. MW 8.6 ppg. Ran 3 jts (102.62') 13 3/8" 61# K-55 ST&C Rq 3 casino + 6 jts (244.09') 54.50# K-55 ST&C Rq 3 + 2 jts (82.96') 48# H-40 ST&C Rq 3. FS 1.52' (Total string 431.19'). FS + 1 jt + insert float + 1 jt thrd lkd, Cent on 1, 3, 5th jts. FS @ 425', Howco cmted w/400 sxs Cl C + 2% CaCl₂ + 1/4# Floseal per sx. Circ 100 sxs. Bumped plug @ 1:30 am 12/24/83. 3 1/2 Hrs²WOC.

12/25/83 - TD 425'. WOC 24 hrs. Cut off 13 3/8" csg. Weld on head, NU BOP - SD for bad weather.

12/26/83 - TD 425'. WOC 24 Hrs. SD for Christmas.

12/27/83 - TD 948'. 11 Hrs WOC. Test blind & pipe rams to 1000#, ok. Drill plug & baffle to 1000#, ok. Test casing to 1000# for 30 min, ok. MW 9.0#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Division Operations Manager DATE 1/6/84
ORIGINAL SIGNED BY EDDIE SEAY
APPROVED BY OIL & GAS INSPECTOR TITLE _____ DATE JAN 16 1984
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 13 1984

FEDERAL BUREAU OF INVESTIGATION
U.S. DEPARTMENT OF JUSTICE
FBI OFFICE