Form. 9-331

the fire our course signatures will P. O. BOX 1980 HOBBS, NEW MEXICO 88240

Form Approved. Budget Bureau No. 42-R1424

Dec. 1973 UNITED STATES	E LEACE
DEPARTMENT OF THE INTERIOR	5. LEASE NM 16648
O 3 GEOLOGICAL SURVEY	6. IF INDIAN, ALLOTTEE OR TRIBE NAME
SUNDRY NOTICES AND REPORTS ON WELLS	7. UNIT AGREEMENT NAME
Do not use this form for proposals to drill or to deepen or plug back to a different eservoir. Use Form 9–331–C for such proposals.)	8. FARM OR LEASE NAME
1. oil 🗊 gas 🧻	Duncan Unit
well well other	9. WELL NO.
2. NAME OF OPERATOR	3 10. FIELD OR WILDCAT NAME
Harvey E. Yates Company	Austin Mississippiam, NW
3. ADDRESS OF OPERATOR P.O. Box 1933 Roswell, NM 88202	11. SEC., T., R., M., OR BLK. AND SURVEY OR
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17	AREA
halow \	Sec. 26, T13S, R35E
at surface: $N 660/5 + 1980/w$	12. COUNTY OR PARISH 13. STATE
AT TOTAL PERTIL	Lea NM
AT TOTAL DEPTH:	14. API NO.
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE,	30-025-28535
REPORT, OR OTHER DATA	15. ELEVATIONS (SHOW DF, KDB, AND WD) 4020.8 GL
REQUEST FOR APPROVAL TO: SUBSEQUENT REPORT OF:	4020.0 GL
TEST WATER SHUT-OFF FRACTURE TREAT SHOOT OR ACIDIZE REPAIR WELL	(NOTE: Report results of multiple completion or zone
PULL OR ALTER CASING	change on Form 9–330.)
 17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)* 4-15-93 Set CIBP @ 13,017' - Spot 15 sxs cement12,867' 4-15-93 Spot 30 sxs at 9759' - 9659' 1-15-93 Spot 30 sxs at 9759' - 9659' 1-15-93 Spot 30 sxs at 9759' - 9659' 	
4-21-93 Spot 25 sxs at 9150' - 8950' - tagged 4-22-93 Spot 45 sxs at 4670' - 4602' - tagged	
4-22-93 Spot 45 SxS at 4670 - 4602 - tagged 4-23-93 Spot 60 sxs at 4602' - 4416'	Annua A
4-23-93 Spot 00 sxs at 4002 4410 4-23-93 Spot 40 sxs at 410' - 256' 4-23-93 Spot 16 sxs at 60' - surface	Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.
Circulate	9.5 mud
Dry hole marker installed	
Subsurface Safety Valve: Manu. and Type	Set @ Ft.
18. I hereby certify that the foregoing is true and correct	
A. L. Men Fngineer	DATE 5/5/93
(This space for Federal or State office use)	
APPROVED BY TO SGD) DAVID R. WINGE Petroleum Engineer DATE JUN 3 0 1993	
CONDITIONS OF APPROVAL, IF ANY:	
P. 3	
APPROVED BY SGD. DAVID R. Petroleum Engineer CONDITIONS OF APPROVAL, IF ANY: *See Instructions on Reverse Side	

RECEIVED

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OCD HOBBS OFFICE