OIL CONSERVATION DIVISION ** ** ******** P. O. BOX 2088 OIL HIRUTION SANTA FE, NEW MEXICO 87501 v • o.•. REQUEST FOR ALLOWABLE LAND OFFICE AND I MANAPORTER AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS PROBATION OFFICE Communication Harvey E. Yates Company P. O. Box 1933, Roswell, New Mexico 88201 Other (flease explain) Reason(s) for liling ((Aeck proper box) (X) Change in Transporter of: \mathbf{x} Dry Gas Recompletion Condensate Casinghead Gas Change in Ownership If change of ownership give name and address of previous owner northwest austin miss I DESCRIPTION OF WELL AND LEASE well No State, Federal or Fee NM-16648 Wildcat 3 Duncan Unit Location 1980 Feet From The South Line and 1980 Feet From The West Unit Letter , NMPM, Lea T mahip 135 Range 35E Line of Section 26_ IL DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Andress (Give address to which approved copy of this form is to be sent) or Condensate X

of Dry Gas X

P. O. Box 2511, Houston, Texas 77001 State Gas Pipeline When Is gas actually connected? Rge. Sec. Twp. Unit if well produces oil or liquids, 5/1/84 13 35 26 N If this production is commingled with that from any other lease or pool, give commingling order number: Same Hes'v. Diff. Hes COMPLETION DATA Plug Back New Well Workever Deepen Gas Well Oll Well Designate Type of Completion - (X) Х P.B.T.D. Total Dorth Date Compl. Ready to Prod. Date Loudded NA 13,600 3/7/84 12/20/83 Tubing Depth Top Oil/Gas Pay Name of Producing Formation Lievations (DF, RKB, RT, GR, etc.) 13397 13,435' Austin Mississippian 4020.8 GL Death Casing Shoe Perforations 13435 13,435' to 13,600' Open Hole TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE 375 sxs 360 13 3/8 17 1/2 5200 sxs 4520 8 5/8 11 900 sxs 13435 5 1/2 7 7/8 (Test must be after recovery of total volume of load oil and must be equal to or exceed top all able for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE

Producing Method (Flow, pump, gas lift, etc.) OIL WELL Date First New Oil Run To Tonks Date of Test Choke Size. Casing Preseure Tubing Pressure Length of Test Gas - MCF Water - Hole. Oil-bale. Actual Prod. During Test

GAS WELL Gravity of Condensate Bble. Condensate AMMCF Length of Test Actual Frod. Teet-MCF/D 4 hrs 3.2 AOF Cosing Freesure (Ehut-in) Choke Size Tubing Presews (Shut-in) Teeting Method (pitol, back pr.) 7/64" 2250

1. CURTIFICATE OF COMPLIANCE

None of Authorized Transporter of Cil

Nune of Authorized Transporter of Casinghead Gas

Koch Oil Company

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Reservoir Engineer

(Tule)

June 18, 1984 (Dute)

OIL CONSERVATION DIVISION

P. O. Box 3609, Midland, Texas 79702

Address (Give address to which approved copy of this form is to be sent)

JUN 26 1984 APPHOVED

ORIGINAL SIGNED BY JERRY SEXTON

County

DISTRICT I SUPERVISOR

This form is to be filed in compliance with MULE 1104,

If this is a request for allowable for a newly drilled or despewell, this form must be accompensed by a tabulation of the devial tools taken on the well in accommon with MULE 111.

All sections of thin form must be filled out completely for all while on new and so completed walls.

Fill out only Sections I. II. III, and VI for changes of own well name or monder, or transporter, or other such change of conditi

Superste Lords C-104 must be filled for each pool in multi-

RECEIVED

JUN 19 1984'

O C.D. HCZES OFFICE