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Form C-105
Revised 11-1-58

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease: State [XX] Fee [ ]

5. State Oil & Gas Lease No.: K-3338

7. Unit Agreement Name:

8. Farm or Lease Name: Good State

9. Well No.: 1

10. Field and Pool, or Wildcat: Baum Upper Penn

1a. TYPE OF WELL: OIL WELL [XX] GAS WELL [ ] DRY [ ] OTHER

b. TYPE OF COMPLETION: NEW WELL [XX] WORK OVER [ ] DEEPEN [ ] PLUG BACK [ ] DIFF. RESVR. [ ] OTHER

2. Name of Operator: Southland Royalty Company

3. Address of Operator: 21 Desta Drive, Midland, Texas 79705

4. Location of Well: UNIT LETTER K LOCATED 1980 FEET FROM THE -south LINE AND 1980 FEET FROM THE west LINE OF SEC. 26 TWP. 13S RGE. 32E NMPM

12. County: Lea

15. Date Spudded	16. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Cashinghead
1-9-84	1-31-84	2-23-84	4313' gR	-

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
9900'	9858'		→	XX	

24. Producing Interval(s), of this completion — Top, Bottom, Name: 9743-94' Bough B

25. Was Directional Survey Made: Yes

26. Type Electric and Other Logs Run: CNL, Litho-Density, DIL

27. Was Well Cored: No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	48#	400'	17 1/2"	420 sx. Cl "C"	Circulate
8 5/8"	24 & 28#	4050'	12 1/4"	2250 sx Pacesetter Lite & 400 sx Cl "C" Neat	Circulate
5 1/2"	17#	9900'	7 7/8"	250 sx Pacesetter Lite & 240 sx Cl "H"	TOC @ 7700'

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	9676'	SN @ 9682'

31. Perforation Record (Interval, size and number): 9743-94' (OA)

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9743-94'	Acdz w/10,000 gals

33. PRODUCTION

Date First Production	Production Method (Flowing, gas lift, pumping — Size and type pump)	Well Status (Prod. or Shut-in)
2-27-84	Pump 2 1/2" x 1 1/2" x 36'	Producing

Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Gas — Oil Ratio
3-15-84	24	-		145	15	229	103

Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate →	Oil — Bbl.	Gas — MCF	Water — Bbl.	Oil Gravity — API (Corr.)
-	-		145	15	229	41.2

34. Disposition of Gas (Sold, used for fuel, vented, etc.): Sold

Test Witnessed by: Ronnie Pryor

35. List of Attachments: Temperature Survey, Deviation Survey, C-104, logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED Daniel C Roberts TITLE Operations Engineer DATE 3/28/84

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 33 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico				Northwestern New Mexico			
T. Anhy	1600'	T. Canyon		T. Ojo Alamo		T. Penn. "B"	
T. Salt		T. Strawn		T. Kirtland-Fruitland		T. Penn. "C"	
B. Salt		T. Atoka		T. Pictured Cliffs		T. Penn. "D"	
T. Yates	2470'	T. Miss		T. Cliff House		T. Leadville	
T. 7 Rivers		T. Devonian		T. Menefee		T. Madison	
T. Queen	3370'	T. Silurian		T. Point Lookout		T. Elbert	
T. Grayburg		T. Montoya		T. Mancos		T. McCracken	
T. San Andres	3980'	T. Simpson		T. Gallup		T. Ignacio Qtzte	
T. Glorieta		T. McKee		Base Greenhorn		T. Granite	
T. Paddock		T. Ellenburger		T. Dakota		T.	
T. Blinebry		T. Gr. Wash		T. Morrison		T.	
T. Tubb		T. Granite		T. Todilto		T.	
T. Drinkard		T. Delaware Sand		T. Entrada		T.	
T. Abo	7480'	T. Bone Springs		T. Wingate		T.	
T. Wolfcamp	8840'	T. Bough A	9400'	T. Chinle		T.	
T. Penn.		T. Bough B	9510'	T. Permian		T.	
T. Cisco (Bough C)		T. Bough C	9640'	T. Penn. "A"		T.	
			Bough D 9740'				

OIL OR GAS SANDS OR ZONES

No. 1, from ..... to ..... No. 4, from ..... to .....

No. 2, from ..... to ..... No. 5, from ..... to .....

No. 3, from ..... to ..... No. 6, from ..... to .....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from ..... to ..... feet. .....

No. 2, from ..... to ..... feet. .....

No. 3, from ..... to ..... feet. .....

No. 4, from ..... to ..... feet. .....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	1600	1600	Redbeds				
1600	2500	900	Anhydrite				
2500	2630	130	Sand & Shale				
2630	3860	1230	Anhydrite & Shale				
3860	4780	920	Dolomite				
4780	5220	440	Limestone				
5220	6815	1595	Dolomite & Anhydrite				
6815	6905	90	Sand				
6905	7525	620	Anhydrite & Dolomite				
7525	8100	575	Shale & Anhydrite				
8100	8840	740	Anhydrite				
8840	9900	1060	Limestone & Shale				