

Submit to Appropriate
District Office

State Lease - 6 copies
Fee Lease - 5 copies

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.

30-025-28540

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☒

GAS WELL ☐

DRY ☐

OTHER ☐

b. Type of Completion:

NEW
WELL ☐

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR ☒

OTHER ☐

Recompletion

7. Lease Name or Unit Agreement Name

Harton State

2. Name of Operator

Saba Energy of Texas, Inc.

8. Well No.

1

3. Address of Operator

1603 S. E. 19th Street, Suite 202
Edmond, OK 73013

9. Pool name or Wildcat
Tatum
Wildcat Upper Penn

4. Well Location

Unit Letter H : 2310 Feet From The North Line and 990 Feet From The East Line

Section 7 Township 13S Range 36E NMPM Lea County

10. Date Spudded

7/30/97

11. Date T.D. Reached

8/24/97

12. Date Compl. (Ready to Prod.)

12/04/98

13. Elevations (DF & RKB, RT, GR, etc.)

4004 GR

14. Elev. Casinghead

4023'

15. Total Depth

11,180

16. Plug Back T.D.

11,180

17. If Multiple Compl. How
Many Zones?

18. Intervals
Drilled By

Rotary Tools

X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

10,640 - 10,652 Cisco

20. Was Directional Survey Made

No

21. Type Electric and Other Logs Run

Express Array Induction Imager/GR CNL/Density/Micro

22. Was Well Cored

No

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	358'	17-1/2"	375 sacks	0
8-5/8"	24# & 32#	4495'	11"	1300 sacks	0
5-1/2"	17 #	11180'	7-7/8"	1100 sacks	0

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8"	10,591'	10,591'

25. TUBING RECORD

26. Perforation record (interval, size, and number)

10,640-10,652' 24 shots

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED

10,640-10,652' 3,000 gals 15% HCL

28.

PRODUCTION

Date First Production 12/04/98	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing					Well Status (Prod. or Shut-in) Producing	
Date of Test 12/29/98	Hours Tested 24	Choke Size 18/64	Prod'n For Test Period	Oil - Bbl. 186	Gas - MCF 417	Water - Bbl. 3	Gas - Oil Ratio 2242
Flow Tubing Press. 120	Casing Pressure 0	Calculated 24- Hour Rate	Oil - Bbl. 186	Gas - MCF 417	Water - Bbl. 3	Oil Gravity - API - (Corr.) 45	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold

Test Witnessed By

Tracy Headstream

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Steve Baldwin Printed Name Steve Baldwin Title Sr. Oper. Eng. Date 01/29/99