District I PO Box 1980, Hobbs, NM 88241-1980 District 11 811 South First, Artesia, NM 88210

Previous Operator Signature

State of New Mexico y, Minerals & Natural Resources Department

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

OIL CONSERVATION DIVISION 2040 South Pacheco District III Santa Fe, NM 87505 1000 Rio Brazos Rd., Aztec, NM 87410 AMENDED REPORT District IV 2040 South Pacheco, Santa Fe. NM 87505 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT Operator name and Address OGRID Number Saba Energy of Texas, Inc. 34703 Reason for Filing Code 1603 S. E. 19th Street, Suite 202 RCEdmond, OK 73013 change API Number Pool Code Tatum **30 - 0**25-28540 96786 Wildcat Upper Penn Property Name Property Code ' Well Number 21107 Harton State 10 Surface Location Ul or lot no. Section Lot.ldn North/South Line Feet from the Feet from the Township Range East/West line County 990 2310 North East Lea 7 36E Η 13S 11 Bottom Hole Location UL or lot no. Section Township North/South line Range Lot Idn Feet from the Feet from the East/West line County 990 36E 2310 North East **13**S 12 Lac Code 13 Producing Method Code " Gas Connection Date 15 C-129 Permit Number " C-129 Effective Date " C-129 Expiration Date P S Oil and Gas Transporters " Transporter Name " POD Transporter 22 POD ULSTR Location and Description 21 O/G OGRID and Address 2819737 Amoco Pipeline, LCT 2804490 138648 200 N. Loraine, Suite 1200 Midland, TX 79701 020759 Shoreham Pipeline Co. 2820925 0 333 Clay Street, Suite 4010 Houston, TX 77002 IV. Produced Water POD 14 POD ULSTR Location and Description 2820924 Well Completion Data ¹⁰ Spud Date Ready Date 12/04/98 " PBTD "Perforations 10,640-10,652" 11,180' » DHC, DC,MC 7/30/97 11,180' " Hole Size 32 Casing & Tubing Size 33 Depth Set 34 Sacks Cement 17-1/2" <u>.3-3/8" 54.5#</u> 3581 375 sacks 11" 8-5/8" 24# & 32# 4495' 1800 sacks *7-*7/8" 5-1/2" 17# N-80 11180' 1100 sacks 2-7/8" 6.5# N-80 & P-10591 VI. Well Test Data Date New Oil Gas Delivery Date " Test Date M Test Length Tbg. Pressure Csg. Pressure 12/04/98 12/05/98 12/29/98 24 120 0 4 Choke Size " Oil 43 Water 4 Gas 4 AOF Test Method 187.64 186 417 N/A Filowing 47 I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my OIL CONSERVATION DIVISION knowledge and belief. CRICIDAL LIGNED BY Signature: Approved by: ٩ Printed name: Title: Steve Baldwin Title: Sr. Operations Engineer Approval Date: MAR 22 1000 1/29/99 Phone: 405/340-3600

change of operator fill in the OGRID number and name of the previous operator Date:

Printed Name

Title

Date