State of New Mexico Submit 3 Copies Form C-103 . Minerals and Nanural Resources Department En to Appropriate Revised 1-1-89 District Office DISTRICT: OIL CONSERVATION DIVISION WELL API NO. P.O. Box 1980, Hobbs, NM 88240 2040 Pacheco St. 30-025-28540 DISTRICT II 87505 Santa Fe. P.O. Drawer DD, Artesia, NM 88210 5. Indicate Type of Lease FEE X STATE 1000 Rio Brazos Rd., Aztec, NM 87410 6. State Oil & Gas Lease No. SUNDRY NOTICES AND REPORTS ON WELLS ( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A 7. Lease Name or Unit Agreement Name DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Type of Weil: Harton State  $\mathbf{x}$ WELL 2. Name of Operator 8. Well No. Saba Energy of Texas, Inc. Address of Operator 9. Pool name or Wildcat 10 1603 S.E.19th Street, Suite 202 poer Well Location : 2310 Feet From The North 990 East Unit Letter Line and Feet From The **13S** 36E Lea Section Township Range **NMPM** County 10. Elevation (Snow whether DF, RKB, RT, GR, etc.) 4004' GR Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data 11. NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. PLUG AND ABANDONMEN PULL OR ALTER CASING CASING TEST AND CEMENT JOB OTHER: OTHER: 12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103. 12/1/97 MIRU TO COMMINGLE CANYON "A" & "B". PULLED OUT 4 JTS. OF TUBING AND RESET PACKER @ 10854'. WELL DEAD. SIFBU. SITP 520 PSI. OPENED UP WELL. WELL FLOWED OFF AND ON FOR NEXT 30 DAYS. 1/31/98 PULLED OUT OF HOLE WITH PACKER AND 344 JTS. 2 7/8" TUBING. RIH WITH MA, PERF. SUB, SN, 8 JTS. TBG., TAC AND 310 JTS. 2 7/8" N-80 TUBING. BOTTOM OF TUBING AT 10,045'. NU WELLHEAD AND ND BOP. RIH WITH 1 1/2" PUMP, 10 JTS. 1" RODS,169 JTS. 3/4" RODS, 115 JTS. 7/8" RODS, 104 JTS. 1" RODS,1-1" X 8' SUB AND 2-1" X 4' SUBS. SPACE WELL OUT. MOVING IN AND SET 640 LUFKIN PUMPING UNIT. TURN UNIT ON AT 1:00 PM. 2/21/98 SHOREHAM LAYING GAS LINE. WILDCAT MEASUREMENT PURGING LINE. HOOKING UP TO WELL. TURN GAS DOWN SHOREHAM LINE AT 12:00 NOON. 3/12/98 RIH WITH 2 7/8" TUBING. LOWERING TUBING 900'. SET BETWEEN THE TWO "CANYON" INTERVALS. RIH WITH MA, PERF. SUB, SN, 10 JTS. N-80 TBG., TAC, 332 JTS. 2 7/8" N-80 TUBING AND 6 JTS. 2 7/8" P-110 TUBING ON TOP. TOTAL OF 348 JTS. OF 2 7/8" TUBING. BOTTOM

OF TUBING AT 10,995' AND SN AT 10,965'. NU WELLHEAD AND ND BOP. RIH WITH 1 3/4" GAS PUMP, 10 JTS.-1" RODS, 169 JTS.-3/4" RODS, 131 JTS.-7/8" RODS, 126 JTS.-1" RODS, 1-1"X 4' SUB AND 2-1"X 2' SUBS. ROD GUIDES INSTALLED AT 3075'-3200' AND 5975'-6650'. SPACE WELL OUT. TURNED UNIT ON AT 5:30 PM.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.			
SKINATURE	Jaco Miele	Engineering Technician	4/2/98
TYPE OR PRINT NAME	O Tracy Mills		(405) 340−3600 TELEPHONE №.
Thus space for Sinte Lind VIII Control			

TITLE

ORIGINAL SIGNED BY CHRIS WILLIAMS DISTRICT I SUPERVISOR

7APR 1 3 1998

DATE

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY