

Submit to Appropriate  
District Office  
State Lease - 6 copies  
Fee Lease - 5 copies  
DISTRICT I  
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II  
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III  
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico  
Energy, Minerals and Natural Resources Department

Form C-105  
Revised 1-1-89

OIL CONSERVATION DIVISION

2040 Pacheco St.  
Santa Fe, NM 87505

WELL API NO.

30-025-28540

5. Indicate Type of Lease

STATE ☐

FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:

OIL WELL ☐ GAS WELL ☐ DRY ☐ OTHER ☐

b. Type of Completion:

NEW WELL ☐ WORK OVER ☒ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☐ OTHER ☐

2. Name of Operator

Saba Energy of Texas, Incorporated

3. Address of Operator

1603 S.E. 19th Street, Suite 202, Edmond, OK 73013

4. Well Location

Unit Letter H : 2310 Feet From The North Line and 990 Feet From The East Line

Section 7 Township 13S Range 36E NMPM Lea County

10. Date Spudded

7/30/97

11. Date T.D. Reached

8/24/97

12. Date Compl. (Ready to Prod.)

11/21/97

13. Elevations (DF & RKB, RT, GR, etc.)

4004' GR

14. Elev. Casinghead

4023'

15. Total Depth

11180'

16. Plug Back T.D.

11180'

17. If Multiple Compl. How Many Zones?

18. Intervals Drilled By

Rotary Tools X

Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name

11058-64' 11076-80' Canyon

20. Was Directional Survey Made

no

21. Type Electric and Other Logs Run

Express Array Induction Imager/GR CNL/DENSITY Micro

22. Was Well Cored

NO

23.

CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	54.5#	358'	17 1/2"	375 sacks	0
8-5/8"	24# & 32#	4495'	11"	1300 sacks	0
5-1/2"	17#	11180'	7-7/8"	1100 sacks	0

24.

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

25.

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2-7/8"	10784'	10784'

26. Perforation record (interval, size, and number)

11058-64' 11076-80' 20 shots

27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.

DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED


28.

PRODUCTION

Date First Production 9/8/97		Production Method (Flowing, gas lift, pumping - Size and type pump) flowing				Well Status (Prod. or Shut-in) Producing	
Date of Test 11/25/97	Hours Tested 24	Choke Size 14/64"	Prod'n For Test Period	Oil - Bbl. 106	Gas - MCF 0	Water - Bbl. 0	Gas - Oil Ratio N/A
Flow Tubing Press. 50	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl. 106	Gas - MCF 0	Water - Bbl. 0	Oil Gravity - API - (Corr.) 41.9	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)

N/A

Test Witnessed By

Tracy Headstream

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Tracy Mills

Printed Name

Tracy Mills

Title

Engineering Asst

Date 12/31/97

