## Submit 3 Copies to Appropriate District Office

## State of New Mexico Ainerals and Natural Resources Department Energ

Form C-103 Revised 1-1-89

DISTRICT I

OIL CONSERVATION DIVISION IN

<u></u>	
VELL API NO.	
30-025-28540	
S. Indicate Time of Lease	

CONDITIONS OF APPROVAL, IF ANY:

F.O. Box 1780, 110004, 1411 882-10	2040 Pacheco St.	30-025-28540			
DISTRICT II P.O. Drawer DD, Artesia, NM 88210	Santa Fe, 87505	5. Indicate Type of Lease STATE FEE X			
DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410		6. State Oil & Gas Lease No.			
SUNDRY NOTICES AND REPORTS ON WELLS					
( DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A  DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"  (FORM C-101) FOR SUCH PROPOSALS.)		7. Lease Name or Unit Agreement Name			
1. Type of Well: OIL GAS WELL X WELL OTHER		Harton-State			
2. Name of Operator		8. Well No.			
Saba Energy of Texas, Inc.		11			
3. Address of Operator		9. Pool name or Wildcat			
1603 S.E. 19th Street, Suite 202		Tatum Wolfcamp			
	m The <u>North</u> Line and <u>9</u>	90 Feet From The East Line			
Section 7 Townshi	p 13S Range 36E	NMPM Lea County			
10. Elevation (Show whether DF, RKB, RT, GR, etc.) 4004!					
11. Check Appropria	te Box to Indicate Nature of Notice	, Report, or Other Data			
NOTICE OF INTENTION	NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
PERFORM REMEDIAL WORK PLUG	AND ABANDON  REMEDIAL WORK	ALTERING CASING			
TEMPORARILY ABANDON CHANG	PLANS COMMENCE DRILLING OPNS. X PLUG AND ABANDONMENT				
PULL OR ALTER CASING	CASING TEST AN	CASING TEST AND CEMENT JOB			
OTHER:	OTHER:	OTHER:			
12. Describe Proposed or Completed Operations (Clearly work) SEE RULE 1103.	state all pertinent details, and give pertinent dates,	including estimated date of starting any proposed			

7/29/97 DRILL TOP PLUG - 3'.. DRILL CMT FROM 218-6120'. PU PKR. RIH, TEST 8-5/8" SEAL TO 1000 PSI. ND BOP & "B" SECTION, LATCH & PU 8-5/8" CSG. WELD ON 13-3/8" CSG HEAD. SET SLIPS ON 8-5/8" CSG W/25000#. NU "B" SECTION. TEST "B" SEC. & SECONDARY SEAL TO 1000 PSI. NU BOP. PU PKR. RIH & SET. TEST WELD ON 8-5/8" CSG, BOP STACK & 8-5/8" CSG TO 500 PSI. PU 29 JTS DP, TAG PLUG @ 6123'. CIRC. SET CMT PLUG (100 SXS). WOC. TAG @ 5950'. DRILL DRESS PLUG TO 6001'. TOOH. PU KICK OFF ASSY & TIH. WASH TO BTM. DRILL FROM 6001-6056'. TIH W/REAMER & HOLE OPENER ASSY. REAM OPEN HOLE 6001-6056'. CIRC SPOT PILL. TOOH. PU BIT, 3 STRING REAMERS & TIH. W & R TO BTM. DRILL TO 11150'. CIRC & TOOH FOR LOGS. RUN AN EXPRESS ARRAY INDUCTION IMAGER/GR AND CNL/DENSITY FROM 4484'- 11112' & MICRO LOG/GR 8850'-11112'. DRILL TO 11180'. RUN 270 JTS 5-1/2" 17# N-80 CSG. CMT W/650 SXS HLP + ADDITIVES. FOLLOWED BY 450 SXS HLP + ADDITIVES. ND BOP & SET 5-1/2" SLIPS. RELEASED RIG @ 4AM, 8/25/97. 8/31/97 MIRU COMPLETION UNIT. RIH W/BIT, BIT SUB & 348 JTS TBG. PU 11 JTS TBG. RIH, TAG @ 11115'. DISPLACE W/2% KCL WTR. PERFORATE 10876-10882' @ 2 SPF. RIH W/342 JTS TBG, SET PKR @ 10784' (EOT @ 10854'). RUN 72 HR BUILD-UP TEST. 72 BU = 3702 PSI. TURNED WELL TO PRODUCTION 9/23/97.

I hereby certify that the inform	ustion above is true and complete to the best of my kno	wledge and belie	ſ.	
SIGNATURE	ag Milla	mue -	Engineering Assistant	DATE11/6/97
TYPE OR PRINT NAME Tracy Mills		(405) 340–3600 TELEPHONE NO.		
(This space for State Use)	ORIGINAL SIGNED BY! GARY WINK			A1 25 157
APPROVED BY	FISTORED II:	TITLE -		DATE

