STATE OF NEV									sed 10-1-78	
ENERGY AND MINERAL		OILC	ONSERVA	TION D	IVISIO	N	[Sa. 1	udicate"	Type of Lease	
	D. TRI UTION P. O. BOX 2088						i i	State X Fee		
SANTA FE, NEW MEXICO 87501						1		Gas Lease No.		
FILE								0064-		
WELL COMPLETION OR RECOMPLETION REPORT AND LOG								7777		
LAND OFFICE OPERATOR										
i la. TYPE OF WELL							7. U	att Agree	ement Name	
b. TYPE OF COMPLE	OIL WELL	GAS WELL	DRYX	OTHER_				N.	A case Name	
HEW WORK PLUG DIFF.								McClure '14'		
WELL OVER DEFPEN BACK X RESVR. OTHER 2. Name of Operator								9. Well No.		
Bell Petroleum Company									2	
3. Address of Operator								ield and	Pool, or Wildcat	
P. O. Box 1618, Fallon, Nevada 89406								WC		
4. Location of Well										
TUNIT LETTER E LOCATED 1650 FEET FROM THE NORTH LING AND 510 FEET FROM										
ONIT LETTERE	LOCATED	50 FEET FRO	M THE NOTE	I FINE YHO	777777	TTT TEET	FROM 12.	7///		
Mont	1.4	140			//////		////			
THE West LINE OF 15, Date Spudded	16. Date T.D. Red	p. 145 RCE.	32E NMPN		Elevetions	(DE. RKR		ea 	Tev. Cashinghead	
01-31-84	02-07-84		08-84	10.	4282.7		,, ,, ,,,	7	7.5 (1) O	
. 20. Total Depth		Back T.D.	22, If Multip	le Compl., Ho			Rotary Toc.	ıs	, Cable Tools	
2,707	Sur	face	Many	cy Hole	[illed By	0 - 2,		None	
: 24. Producing Interval(:		 		1					5. Was Directional Surv	
									Mode Yes	
. 26. Type Electric and Other Logs Run								27. Was Well Cored		
Logs run b	y Schlumberg	er 02-	05-84					N	0	
28.			NG RECORD (Rep							
CASING SIZE	WEIGHT LB./F			LE SIZE			G RECORD		AMOUNT PULLED	
8 5/8"			123		J		2% CaCl2 None			
5½" 15.50#		2682 '	/_	7 7/8"		200 sk class C Cement circulate			None	
					<u>Cemen</u>	t_circu	late			
29.		IER RECORD			30.	··	TUBIN	G RECO	RD.	
SIZE	TOP		SACKS CEMENT	SCREEN		IZE	DEPTH		PACKER SET	
31. Perforation Record (Interval, size and number) 32. ACID, SHOT, FRACTURE							TURE, CEME	E, CEMENT SQUEEZE, ETC.		
				DEPTH	INTERVA		A THUOMA	ND KIN	D MATERIAL USED	
Pluged w	ell 02-08-8	2.4								
riug ged w	eri 02-08-8	· · ·		ļ						
				 			·····			
33.			PROD	DUCTION						
Date First Production	Product	ion Method (Flow			nd type pum	F)	We.	1 Status	(Prod. or Shut-in)	
Date of Test	Hours Tented	Choke Size	Prod'n. For	Oil - Bbl.	Gas	- MCF	Water - B	bl.	Gas - Oll Hatto	
			Test Period							
Flow Tubing Press.	Cosing Pressure	Calculated 24- How Rate	Oil - Bbl.	Gas = 1	MCF	Water =	- вы.	Offic	Gravity - API (Corr.)	
		<u> </u>	<u> </u>							
34. Disposition of Gas	(Sold, used for fuel,	vented, etc.)					Test Witne	insed By	,	
										
25. List of Attachments	t •									
	the information sho	oun on both sides	of this form is tri	se and comple	te to the b	st of my k	nowledge and	l belief.		
	10/	, /		•			•	•		

President TILE