## State of New Mexico

<u>DISTRICT I</u>	Energy, Minerals and Natural	Resources Depar	rtment	,			
P.O. Box 1980, Hobbs NM 88240				WELL API NO. 30-025-28564			
DISTRICT II OIL CONSERVATION DIVISION P.O. Drawer DO. Arlesia NM. 88210 P.O. Box 2088			5. Indicate Tyr. State X	-			
P.O. Drawer DD, Arlesia NM 88210 P.O. BOX 2006  DISTRICT III Santa Fe, New Mexico 87504-2088				6. State Oil &	<u> </u>		
1000 Rio Brazos Rd., Aztec NM 87410				-	LG-2670		
	TICES AND REPORTS ON WELLS						
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A				7. Lease Nam	7. Lease Name or Unit Agreement Name		
	RESERVOIR. USE "APPLICATION 01) FOR SUCH PROPOSALS.)	FOR PERMIT					
1. Type of Well:	JIJI OK OOOHT KOI OOKEO.		***************************************				
OIL GAS							
WELL X WELL OTHER				1	DOVE VK STATE		
2. Name of Operator				8. Well No.			
	s Petroleum Corporation				4		
3. Address of Operator				9. Pool Name	9. Pool Name or Wildcat		
105 South 4th., Artesia, NM 88210					LAZY J PENN		
4. Well Location							
Unit Letter G: 1980	Feet From The NORTH	Line and	1980	Feet From The	EAS	Line	
Section 3 Township	T14S Range R33E	NMPM		LE	-Δ	COUNTY	
					., t	000111	
10. Elevation (Show whether DF, RKB, RT, GR, etc.)							
4214.5' GR  11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data							
11. Check Appropriate	Box to Indicate Nature of	Notice, Repo	rt, or Other Da	ata			
	Appropries						
NOTICE OF INTENT	FION TO:		SUBSEQUEN	IT REPORT	OF:		
PERFORM REMEDIAL WORK	PLUG AND ABANDON	REMEDIAL WOR	RK	ALTERING	CASING		
TEMPORARILY ABANDON	CHANGE PLANS	COMMENCE DR	ILLING OPNS.	PLUG ANI	D ABANDONMENT	<del></del>	
	<u></u>		ND CEMENT JOB		ŧ		
PULL OR ALTER CASING		CASING TEST A	NAD CE WEITH 30B	<b>L</b> J			
OTHER		OTHER					
12. Describe Proposed or Compl	· · · · · ·	Il pertient details,	and give pertiner	net dates, inclu	ıding estimated		
date of starting any proposed v		arminaian ta n	lua 9 abanda	n oo follows			
Yates Petroleum Corporation respectfully requests permission to plug & abandon as follows:							
1. RU PU & plugging equopment. Load tubing & casing; install BOP.							
2. Production records show possible collapsed casing w/ tubing anchor @ 9780'.							
3. POH w/ pump & rods; pull on tbg. If stuck, freepoint & cut. Attempt to verify if casing is collapsed -if it is, attempt							
to swedge out to pull anchor. If not possible, obtain approval from NMOCD to spot 35 sk plug on top of csg collapse.							
4. If casing was open, set CIBP @ 9375' & cap w/ 35' of cement.							
5. Freepoint 5-1/2" casing; cut & pull casing. TOC is @ 7300' per cement bond log.							
6. GIH open ended to 7746'. Load hole w/ salt gel plugging mud.							
7. Spot 25 sk cement plug across ABO top (7696') from 7746-7646'.							
8. Pull up & spot 35 sk plu	_			& tag plug	at least 50' a	bove stub.	
9. Pull up & spot 35 sk cer				:		7,	
10, Pull up & spot 35 sk pl			& tag this plu	ıg @ 4148' i	or higher.		
11. Pull up & spot 35 sk pl							
12. Set a 15 sk plug at sur			narker. (0.5, PU	10	2.5		
SMOO PLUG	- F / 1930 -1	850° (T.	(0,2, + 0)	JO)	<u> </u>		
I hereby certify that the information pove a tru	e and complete to the best of my knowledge a	and belief.	0	σ t. · . ·		2/26/02	
SIGNATURE MY	ing Clark	. TITLE	Operations	1ecnician —	DATE	3/26/02	
TYPE OR PRINT NAME					TELEPHONE NO.	505-748-147	
(This space for State Use)					ADD A 9	71817	
APPROVED BY	τιτι	LE		DATE	APR 02	2002	
CONDITIONS OF APPROVAL, IF AND RIC	ANAI, SIGNED E.		THECO	- Manission -	MUST BE NO	TIFIED 24	
GAR	Y W. WINK	TOTA EE MARKE	• •			NING OF	
QCT	TELD REPRESENTATIVE I'/	STALE MANA			าก พระได้จา	€ C_103	