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Appropriate District Office
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89

DISTRICT II P.O. Drawer DD, Artesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088
Santa Fe New Marian 97504 2099

		See Instruction at Bottom of
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DISTRICT III		Sant	a re, i	New Me	exico 8/50	14-2088		ب <u>ند</u>		<u> </u>	
1000 Rio Brazos Rd., Aztec, NM 87410						AUTHORI		ا ج	1: -3-		
I. Operator	AND NATURAL GAS Well API No.										
YATES PETROLEUM CORPORATION									-025-28564		
Address 105 South 4th St.,	Artesia	. NM 8	88210)			k	· · · · · · · · · · · · · · · · · · ·			
Reason(s) for Filing (Check proper box)					X Oth	er (Please explo	iin)	······································			
New Well		Change in Ti	•	er of:	WELL AP	PROVED F	OR COMM	INGLING	ORDER D	нс-860	
Recompletion	Oil		ry Gas		WOLFCAM		0i1 - 98			-	
Change in Operator	Casinghead	Gas C	condensa	ite 📋	PENN PO	OL:	0i1- 2	% Gas-	2%		
If change of operator give name and address of previous operator	13/D 7 D 1	DEC	IONAT!	L HAS B	EEN PLACE	0 18 THE 18	ว อน ทอบก	·			
Lease Name VK	TION OF WELL AND LEASE Well No. Pool Name, Include					-3772	<u> 23 </u>	of Lease Lease N		ease No.	
Dove BX State		4	Un	design	nated Wo	1fcamp	State,	Folleral by Bee	LG 2	670	
Location			-						•		
Unit LetterG	: 1980	F	eet Fron	n The	North Lin	e and198	<u>0</u> F	et From The _	East	Line	
Section 3 Township	14	S R	ange	33E	, N	MPM,		Lea		County	
III. DESIGNATION OF TRAN				NATU		a address to sul	ich approve	Learn of this fe	em is to be s	()	
Name of Authorized Transporter of Oil XX or Condensate Texas-New Mexico Pipeline Co.					Address (Give address to which approved copy of this form is to be sent) PO Box 2528, Hobbs, NM 88240						
Name of Authorized Transporter of Casing			r Dry G	28	, 				orm is to be si	ent)	
Warren Petroleum Corporation					Address (Give address to which approved copy of this form is to be sent) PO Box 1589, Tulsa, OK 74101						
If well produces oil or liquids, give location of tanks.	L	3	wp. 14	8ge. 33	Yes 5-23-84						
If this production is commingled with that to IV. COMPLETION DATA	rom any othe	r lease or po	ol, give	commingl	ing order num	ber:	DHC	- 860			
Designate Type of Completion	- (X)	Oil Well	Ga	s Well	New Well	Workover	Deepen	Plug Back	Same Res'v	Diff Res'v	
Date Spudded	Date Comp	. Ready to P	rod.		Total Depth	<u> </u>		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation Wolfcamp				Top ΟίνGas	Pay		Tubing Dept	Tubing Depth		
Perforations 9372 G/	/	<u>-</u>			1			Depth Casin	g Shoe		
9383-9614		UDING C	' A CINI	C. AND	CEMENITY	NC PECOP	<u>n</u>	1	 -		
HOLE SIZE		ING & TUB			CEMENTING RECORD DEPTH SET			SACKS CEMENT			
HOLE GIZE	- OAG					<i>DE</i> , <i>GE</i> ,					
	L							<u> </u>			
V. TEST DATA AND REQUES						4 18		- 4 54		1	
OIL WELL (Test must be after re Date First New Oil Run To Tank			load oil	and musi		ethod (Flow, pu			or juli 24 nou	75.)	
	Date of Test					mping	nφ, gas igi,	,			
4-1-92 Length of Test					Casing Press			Choke Size	Choke Size		
24 hrs	Tubing Pressure 25				_	.5		2"	2"		
Actual Prod. During Test	Oil - Bbls.				Water - Bbls.			Gas- MCF			
27	27				0			101	101		
GAS WELL								-			
Actual Prod. Test - MCF/D	Length of T	est			Bbls. Conder	sate/MMCF		Gravity of C	ondensate		
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)			Choke Size			
VI. OPERATOR CERTIFIC	ATE OF	COMPI	IANO	CE							
I hereby certify that the rules and regula						DIL CON	1SERV	ATION I	DIVISIO	NC	
Division have been complied with and	that the infor	nation given	above		1 .			207	0 1 30		
is true and complete to the best of my knowledge and belief.					Date	Approve	d	<u> </u>	0 / 32		
Se sande Dordlein					By mandingst with 100 of 200 miles and 100 m						
Signature Juanita Goodlett -	Product	ion Su	pvr.			2341.	1 m	RCV.SOR			
Printed Name	/	T	itle		Title						

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.

Telephone No.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. 4) Separate Form C-104 must be filed for each pool in multiply completed wells.

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