

OIL CONSERVATION DIVISION

P. O. BOX 2028

SANTA FE, NEW MEXICO 87501

Form O-183
Revised 10-1-

COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease
State ☒ Free ☐

5. State Oil & Gas Lease No.
LG 2670

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PERMITS TO DRILL OR TO DEELEN OR PLUG EACH WELL. RENEW RESERVING.
USE APPLICATION FOR PERMIT - FORM C-1011 FOR SUCH PURPOSES.)

OIL WELL ☒ GAS WELL ☐ OTHER ☐

Name of Operator

Yates Petroleum Corporation

Address of Operator

207 South 4th St., Artesia, NM 88210

Location of well

UNIT LAYER G 1980 FEET FROM THE North LINE AND 1980 FEET FROM
THE East LINE, SECTION 3 TOWNSHIP 14S RANGE 33E NMPM.

7. Unit Agreement Name

8. Farm or Lease Name

Dove VK State

9. Well No.

4

10. Field and Pool, or Well Unit

Lazy J Penn

11. Elevation (Show whether DF, RT, GR, etc.)

4214.5' GR

12. County

Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

REMEDIAL WORK ☐

ALTERING CASING ☐

TEMPORARILY ABANDON ☐

COMMENCE DRILLING OPNS. ☐

PLUG AND ABANDONMENT ☐

PULL OR ALTER CASING ☐

CHANGE PLANS ☐

CASING TEST AND CEMENT JOB ☐

OTHER Production Casing, Perforate, Treat ☒

OTHER ☐

7. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

TD 10200'. Ran 263 jts of 5-1/2" 17# N-80 and J-55 casing as follows: 59 jts of 5-1/2" 17# N-80; 140 jts 5-1/2" 17# J-55; 64 jts 5-1/2" 17# N-80 (total 10200') casing set 10200'. 1-regular guide shoe set 10200'. Float set 10168'. Cemented w/1025 sacks Class "H" .7% Halad-9, 1/4# flocele. Compressive strength of cement - 950 psi in 12 hours. PD 5:00 AM 2-5-84. Bumped plug to 1000 psi for 30 minutes, released pressure, float and casing held okay. WOC 18 hours. WIH and perforated 9831-74' w/8 .45" holes as follows: 9831, 32, 33, 34' (4 holes); 9858, 58 1/2, 73 1/2, 74' (4 holes). Acidized in 2 stages as follows: Acidized 9831-34' w/2000 gallons 15% NE acid, 1% KCL and 3 ball sealers. Acidized 9858-74' w/2000 gallons 15% NE acid, 1% KCL and 3 ball sealers. Swabbing well and recovering load.

8. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton

TITLE Production Supervisor

DATE 2-15-84

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT 1 SUPERVISOR

TITLE

DATE

FEB 20 1984

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY: