

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-73

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	

<p align="center">SUNDRY NOTICES AND REPORTS ON WELLS</p> <p align="center"><small>(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)</small></p>		
<p>1. <input checked="" type="checkbox"/> OIL WELL <input type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER-</p>		7. Unit Agreement Name
<p>2. Name of Operator AMOCO PRODUCTION COMPANY</p>		8. Farm or Lease Name State NB
<p>3. Address of Operator P. O. Box 68, Hobbs, NM 88240</p>		9. Well No. 1
<p>4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM <u>East</u> LINE, SECTION <u>14</u> TOWNSHIP <u>13-S</u> RANGE <u>32-E</u> NMPM.</p>		10. Field and Pool, or Wildcat Baum-Upper Penn
<p>15. Elevation (Show whether DF, RT, GR, etc.) 4306' GL</p>		12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

MI and RUSU. POH with production equipment. Swedge out tight spot from 7662-7667. Clean out fill to top of tubing. Wash over tubing anchor. RIH and spear RPOH Fish. Set RBP at 7896. Spot 3 sx sand on top. Spot 45 sacks cement across casing hole. Squeeze pressure 2000#. Drill out and test squeeze OK. POH X RBP. RD and MOSU.

PPWO: 0 BOPD x 0 BOPD x 0 MCFD.
PAWO: 11 BOPD x 19 BOPD x 196 MCFD.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Jerry Sexton Brownlee TITLE Admin. Analyst DATE 4-7-87

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____ TITLE _____ DATE APR 10 1987

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
APR 9 1987
OCD
HOBBS OFFICE