

STATE OF NEW MEXICO  
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION  
P. O. BOX 2088  
SANTA FE, NEW MEXICO 87501

Form C-103  
Revised 10-1-73

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease  
State ☒ Fee ☐  
5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State NB
3. Address of Operator P. O. Box 68 Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER P 660 FEET FROM THE South LINE AND 660 FEET FROM THE East LINE, SECTION 14 TOWNSHIP 13-S RANGE 32-E N.M.P.M.	10. Field and Pool, or Wildcat Baum upper Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4306 GL	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data  
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input checked="" type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/> Repair casing	CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Propose to repair collapsed casing and return to production. To date we have cut the tubing above the tubing anchor and pulled it out of well. We have swedged out the collapse at 7662-7767. We have run a string mill through the tight spot and cleaned it out. We are going in with a shoe to cut over the tubing anchor in an effort to pull it out of well.

After completion of above work:

RIH with RBP and packer and set the RBP at 7900 and set packer at 7590. Establish an injection rate into the leak. If an injection rate can not be established, pump 1000 gallons of acid. Spot 20 ft of sand on RBP. RIH and set a cement retainer at 7590. and cement squeeze as follows: A) Pump 50 sacks of class "H" cement with a low water loss. Tail in with 100 sacks of class H neat cement. Drill out cement retainer and cement. POH with RBP.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Steve Brownlee Admin. Analyst DATE 2-26-87

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT 1 SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE FEB 26 1987

CONDITIONS OF APPROVAL, IF ANY:

**RECEIVED**

**FEB 26 1987**

**OCD**

**HOBBBS OFFICE**