

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

THIS WELL IS A TIGHT HOLE CLASSIFICATION

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-104
Revised 10-01-78
Format OG-01-83
Page 1

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PROMOTION OFFICE	

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator AMOCO PRODUCTION COMPANY		CASINGHEAD GAS MUST NOT BE FLARED AFTER <u>5/2/84</u> UNLESS AN EXCEPTION TO R-4070 IS OBTAINED.
Address P. O. Box 68, Hobbs, NM 88240		
Reason(s) for filing (Check proper box)		Other (Please explain)
<input checked="" type="checkbox"/> New Well	Change in Transporter of:	Request allowable to produce
<input type="checkbox"/> Recompletion	<input type="checkbox"/> Oil	
<input type="checkbox"/> Change in Ownership	<input type="checkbox"/> Casinghead Gas <input type="checkbox"/> Dry Gas <input type="checkbox"/> Condensate	

If change of ownership give name
and address of previous owner

THIS WELL HAS BEEN PLACED IN THE POOL
DESIGNATED BELOW. IF YOU DO NOT CONCUR
NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE

Lease Name State NB	Well No. 1	Pool Name, including Formation Baum Upper Penn	Kind of Lease State, Federal or Fee State	Lease No. LG-1532
Location				
Unit Letter P : 660 Feet From The South Line and 660 Feet From The East				
Line of Section 14 Township 13-S Range 32-E , NMPM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
AMOCO PRODUCTION COMPANY (trucks)	P. O. Box 1183, Houston, TX 77001
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Warren Petroleum Company	P. O. Box 1589, Tulsa, OK
If well produces oil or liquids, give location of tanks.	Is gas actually connected? When
Unit P Sec. 14 Twp. 13-S Rge. 32-E	No

If this production is commingled with that from any other lease or pool, give commingling order number:

NOTE: Complete Parts IV and V on reverse side if necessary.

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

Cathy L. Forman
(Signature)

Assist. Admin. Analyst

(Title)

3-21-84

(Date)

0+5-NMOCD, H 1-R. E. Ogden, HOU 1-CLF
1-F. J. Nash, HOU

OIL CONSERVATION DIVISION

APPROVED **MAR 21 1984**, 19

BY **ORIGINAL SIGNED BY JERRY SEXTON**

TITLE **DISTRICT I SUPERVISOR**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

IV. COMPLETION DATA

Designate Type of Completion - (X)		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X		X					
Date Spudded 1-13-84	Date Compl. Ready to Prod. 3-12-84	Total Depth 10000'			P.B.T.D. 9928'				
Elevations (DF, RKB, RT, GR, etc.) 4306' GL	Name of Producing Formation Baum Upper Penn	Top Oil/Gas Pay 9736'			Tubing Depth 9609'				
Perforations 9814'-20', 9776'-9806' and 9736'-58' w/4 JSPF						Depth Casing Shoe 10000'			
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT				
17-1/2"	13-3/8"		450'		475 C1C w/1% CaCl				
11"	8-5/8"		4038'		1300 C1 C lite, 400 C1 C				
7-7/8"	5-1/2"		10000'		1550 C1 H w/add.				
	2-3/8"		9609'						

V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks 3-7-84	Date of Test 3-12-84	Producing Method (Flow, pump, gas lift, etc.) flow	
Length of Test 24 hours	Tubing Pressure flow 600 psi	Casing Pressure	Choke Size 20/64"
Actual Prod. During Test 390 Bo, OBW, 850 MCFD	Oil - Bbls. 390	Water - Bbls. 0	Gas - MCF 850

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pilot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

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