

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.O.S.	
LAND OFFICE	
OPERATOR	

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.	
LG-1532	
7. Unit Agreement Name	
8. Farm or Lease Name	
State NB	
9. Well No.	
1	
10. Field and Pool, or Wildcat	
Baum Upper Penn	
12. County	
Lea	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>
2. Name of Operator
AMOCO PRODUCTION COMPANY
3. Address of Operator
P. O. Box 68, Hobbs, NM 88240
4. Location of Well
UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM
THE <u>East</u> LINE, SECTION <u>14</u> TOWNSHIP <u>13-S</u> RANGE <u>32-E</u> NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)
4306' GL

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOBS ☐
OTHER completion work ☒
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

THIS WELL IS A TIGHT HOLE CLASSIFICATION

Moved in service unit 2-28-84. Nipple down well head and bevel casing. Nipple up and tested well head. Nipple up blowout preventer (BOP) and tested BOP to 700 psi. Tagged cement at 9830' and cleaned out to 9900'. Displaced with fresh 2% KCL water. Ran cement bond log to 9899' and 9900'-7500'. Ran cement scan 9900'-7500'. Perforated 9814'-20', 9773'-9806', and 9736'-58' with 4 JSPF. Ran 2-3/8" tubing and packer. Packer set at 9510' and tailpipe set at 9609'. Ran gamma ray/temp. survey 9900'-9500'. Swabbed and flowed well. Last hour recovered 5 BO. Began flow testing 3-7-84 and tested for 6 days. Last 24 hours well flowed 390BO, 0 BW and 850 MCFD with tubing pressured-flowing 600 psi on 20/64" choke. Completed as an oil well 3-12-84. Currently shut-in for BHP build-up test.

O+5-NMOCD,H 1-R. E. Ogden, HOU Rm. 21.150 1-F. J. Nash, HOU Rm. 4.206 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Cathy L. Jorman TITLE Assist. Admin. Analyst DATE 3-21-84

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT MANAGER DATE MAR 21 1984
CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

MAR 2 1984

O.C.D.
HOBBS OFFICE