

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

10. Indicate Type of Lease
State ☒ Fee ☐

11. State Oil & Gas Lease No.
LG-1532

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT - 1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator AMOCO PRODUCTION COMPANY	8. Farm or Lease Name State NB
3. Address of Operator P. O. Box 68, Hobbs, NM 88240	9. Well No. 1
4. Location of Well UNIT LETTER <u>P</u> <u>660</u> FEET FROM THE <u>South</u> LINE AND <u>660</u> FEET FROM THE <u>East</u> LINE, SECTION <u>14</u> TOWNSHIP <u>13-S</u> RANGE <u>32-E</u> NMPM.	10. Field and Pool, or Wildcat Baum Upper Penn
15. Elevation (Show whether DF, RT, GR, etc.) 4306.0' GL	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

THIS WELL IS A TIGHT HOLE CLASSIFICATION

The subject well was spud 1-13-84 and drilled to a total depth of 30'. No conductor pipe was set. Moved in and rigged up MGF Rig No. 11. Began continuous drilling operation 1-15-84, with a 17-1/2" bit and drilled to a total depth of 450'. On 1-15-84, ran 13-3/8" 54.5#, J-55 casing and set at 450'. Cemented with 475 sx class C with 1% CaCl. Circulated out 75 sx of cement. WOC 18 hrs. Pressure tested casing at 600 psi for 30 min. Held OK. Reduced bit to 11" and resumed drilling.

0+6-NMOCD,H 1-R. E. Ogden, HOU Rm. 21.150 1-F. J. Nash, HOU Rm. 4.206 1-CMH

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Charles M. Herring TITLE Administrative Analyst DATE 1-20-84

APPROVED BY ORIGINAL SIGNED BY JERRY SEXTON TITLE DISTRICT 1 SUPERVISOR DATE JAN 24 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

JAN 23 1984

O.C.D.
HOBBS OFFICE