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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. OPERATOR
Operator
Union Texas Petroleum Corporation
Address
4000 N. Big Spring, Suite 500, Midland, Texas 79705
Reason(s) for filing (Check proper box) Other (Please explain)
New Well Change in Transporter of:
Recompletion Oil Dry Gas
Change in Ownership Casinghead Gas Condensate

If change of ownership give name and address of previous owner _____ THIS WELL HAS BEEN PLACED IN THE POOL DESIGNATED BELOW. IF YOU DO NOT CONCUR NOTIFY THIS OFFICE.

II. DESCRIPTION OF WELL AND LEASE

Lease Name Post Well No. 3 Pool Name, Including Formation South King (Dev) R-7607 (8-1-84) Kind of Lease Fee Lease No. _____
Location
Unit Letter D ; 330 Feet From The North Line and 330 Feet From The West
Line of Section 12 Township 14-S Range 37-E , NMPM, Lea County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil or Condensate
Amoco Pipeline Address (Give address to which approved copy of this form is to be sent)
200 W. 7th, Suite 2300, Ft. Worth, Tx 76102
Name of Authorized Transporter of Casinghead Gas or Dry Gas
Warren Petroleum Address (Give address to which approved copy of this form is to be sent)
Box 1589, Tulsa, OK 74102
If well produces oil or liquids, give location of tanks. Unit M Sec. 1 Twp. 14S Rge. 37E Is gas actually connected? Yes When 5-5-84

If this production is commingled with that from any other lease or pool, give commingling order number: CTB-296

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Resrv.	Diff. Resrv.
<u>X</u>	<u>X</u>		<u>X</u>					
Date Spudded <u>2-7-84</u>	Date Compl. Ready to Prod. <u>4-26-84</u>	Total Depth <u>14,000</u>	P.B.T.D. <u>13,955</u>					
Elevations (DF, RKB, RT, GR, etc.) <u>3832.8'</u>	Name of Producing Formation <u>Devonian</u>	Top Oil/Gas Pay <u>12,688</u>	Tubing Depth <u>12,498</u>					
Perforations <u>12,688 - 12,808</u>			Depth Casing Shoe <u>14,000</u>					

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
<u>13 3/8</u>	<u>48</u>	<u>420</u>	<u>500c1 C</u>
<u>8 5/8</u>	<u>32</u>	<u>4671</u>	<u>2000c1 C</u>
<u>5 1/2</u>	<u>17</u>	<u>14000</u>	<u>2900c1 H</u>

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks <u>4-27-84</u>	Date of Test <u>5-1-84</u>	Producing Method (Flow, pump, gas lift, etc.) <u>Flowing</u>	
Length of Test <u>24</u>	Tubing Pressure <u>400</u>	Casing Pressure <u>0</u>	Choke Size <u>16/64</u>
Actual Prod. During Test <u>413</u>	Oil - Bbls. <u>413</u>	Water - Bbls. <u>0</u>	Gas - MCF <u>347</u>

GAS WELL

Actual Prod. Test - MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

William D. [Signature]
Regul. Compl. Coord. (Title)
May 7, 1984 (Date)

OIL CONSERVATION COMMISSION

MAY 10 1984

APPROVED _____, 19____
BY JERRY SEXTON
DISTRICT SUPERVISOR
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.