## STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

	l	
DISTRIBUTION		
SANTA FE		
FILE		
U.S.O.S.		
LAND OFFICE	$L_{-}$	
OPERATOR		

P. O. BOX 2088	OIL CONSERVATION DIVISION	
DISTRIBUTION	Form C-103 Revised 10-1-78	
SANTA FE, NEW MEXICO 87501	KET15EU 10-1-/0	
PILE	5a. Indicate Type of Lease	
U.S.O.S.	State Fee X	
LAND OFFICE		
OPERATOR	5. State Oil & Gas Lease No.	
SUNDRY NOTICES AND REPORTS ON WELLS		
(DO NOT USE THIS FORM FOR PROPOSALS "O CRILL OR TO CEFPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT _" (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name	
OIL X GAS WELL OTHER-		
2. Name of Operator	8. Form or Lease Name	
Union Texas Petroleum Corporation	Post	
3. Address of Operator	9. Well No.	
1300 Wilco Building, Midland, Texas 79701	3	
	10. Field and Pool, or Wildcat	
4. Location of Well	i	
UNIT LETTER D 330 FEET FROM THE NORTH LINE AND 330 FE	ET FROM SOUTH KING (Dev.)	
West LINE, SECTION 12 TOWNSHIP 14-S RANGE 37-E	_ HMPM. {	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County	
	Lea (\\\\\\\	
16. Check Appropriate Box To Indicate Nature of Notice, Report	or Other Data	
*** *** *** *** *** *** *** *** *** **	QUENT REPORT OF:	
NOTICE OF INTENTION TO:	QUENT REPORT OF.	
PERFORM REMEDIAL WORK  TEMPORARILY ABANDON  CHANGE PLANS  CASING TEST AND CEMENT JOB	ALTERING CASING PLUG AND ABANDONMENT	
PULL OR ALTER CASING CHANGE PLANS CHANGE PLANS OTHER		
OTHER		
1		
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, i work) SEE RULE 1103.	ncluding estimated date of starting any proposed	
17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, i work) SEE RULE 1703.  2-16-84 Ran 8 5/8" 32# csg. to 4671' w/2000 sx Class "C". Circu		
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8. I hereby certify that the information above is true and comp	ritle Regul. Compl. Coord.	DATE 3-9-84
DISTRICT I SUPERVISOR	TITLE	MAR 13 1984