

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

OIL CONSERVATION DIVISION
P.O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-105
Revised 10-1-78

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SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☒	Fee ☐

5. State Oil & Gas Lease No. LG-3487

XXXXXXXXXXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXXXXXXXXXX

7. Unit Agreement Name
-

8. Farm or Lease Name
North Baum Unit

9. Well No.
3

10. Field and Pool, or Wildcat
Und. Baum Upper Penn

XXXXXXXXXXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXXXXXXXXXX

12. County	XXXXXXXXXXXXXXXXXXXX
Lea	XXXXXXXXXXXXXXXXXXXX

1a. TYPE OF WELL	OIL ☐	GAS ☐	WELL ☐	WELL ☐	DRY ☒	OTHER
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b. TYPE OF COMPLETION	NEW ☐	WORK ☐	PLUG ☐	DIFF. ☐	RESVR. ☐	OTHER
	WELL ☒	OVER ☐	DEEPEN ☐	BACK ☐	RESVR. ☐	OTHER

2. Name of Operator	Read & Stevens, Inc.
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3. Address of Operator	P.O. Box 1518, Roswell, NM 88201
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4. Location of Well	UNIT LETTER <u>F</u> LOCATED <u>1830</u> FEET FROM THE <u>North</u> LINE AND <u>1980</u> FEET FROM
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THE West LINE OF SEC. 24 TWP. 13S RGE. 32E NMPM	XXXXXXXXXXXXXXXXXXXXXXXXXXXX
	XXXXXXXXXXXXXXXXXXXXXXXXXXXX

15. Date Spudded	16. Date T.D. Reached	17. Date Comp. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
3-13-84	4-11-84	Plugged 4-15-84	4304' GL	-

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals	Rotary Tools	Cable Tools
10,000'	-	-	Drilled By	0'-10,000'	-

24. Producing Interval(s), of this completion-Top, Bottom, Name	25. Was Directional Survey
None	Made
	No

26. Type Electric and Other Logs Run	27. Was Well Cored
GR, Calliper, CNL, FDC, MLL, DLL	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.5#	400'	17 1/2"	400sx	Circ. 100sx
8 5/8"	32# & 24#	3991'	11"	1750sx	Circ. 190sx

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					-	-	-

31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
Plugged & Abandoned		DEPTH INTERVAL	
9400'-9500' 55sx "H"	3950'-4050' 50sx "C"	AMOUNT AND KIND MATERIAL USED	
8900'-9000' 45sx "H"	1800'-1900' 35sx "C"		
7450'-7550' 45sx "C"	Surface 10sx "C"		
5300'-5400' 40sx "C"			

33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping-Size and type pump)				Well Status (Prod. or Shut-In)	
						Plugged & Abandoned	
Date of Test	Hours Tested	Choke Size	Prod'n For	Oil-Bbl.	Gas-MCF	Water-Bbl.	Gas-Oil Ratio
			Test Period				
Flow Tubing Press.	Casing Pressure	Calculated 24-	Oil-Bbl.	Gas-MCF	Water-Bbl.	Oil Gravity-API (Corr.)	
		Hour Rate					

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
	Daryl Lowder

35. List of Attachments
Logs, Deviation Survey

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief	
SIGNED <u>Bruce Lubbe</u>	TITLE <u>Drilling & Production Manager</u> DATE <u>5-17-84</u>

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Atoka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres 3938'	T. Simpson	T. Gallup	T. Ignacio Qtzte
T. Glorieta 5387'	T. McKee	Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T.
T. Blinbry	T. Gr. Wash	T. Morrison	T.
T. Tubb 6790'	T. Granite	T. Todlito	T.
T. Drinkard	T. Delaware Sand	T. Entrada	T.
T. Abo 7543'	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 8950'	T. Bough A 9510'	T. Chinle	T.
T. Penn.	T. Bough B 9558'	T. Permian	T.
T. Cisco(BoughC)	T. Bough C 9646'	T. Penn "A"	T.
T.	T. Bough D 9748'	T.	T.

OIL OR GAS SAND OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.....
No. 2, from.....to.....	feet.....
No. 3, from.....to.....	feet.....
No. 4, from.....to.....	feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
3938'	5387'	1398'	N/A				
5387'	6790'	1403'	N/A				
6790'	7543'	753'	N/A				
7543'	8950'	1407'	Sh, Dolo, Anhy, LmSt, Cht				
8950'	9510'	560'	Sh, Dolo, Cht, LmSt				
9510'	9558'	48'	Lmst, Sh,				
9558'	9646'	88'	Lmst, Sh,				
9646'	9748'	102'	Sh, LmSt,				
9748'	10000'	252'	Sh, LmSt,				

MAY 18 1984
O.C.D.
HOBBS OFFICE