STATE OF NEW ME	XICO			30	-025-2	8582
NERGY AND MINERALS		OIL CONSERVATIO	NDIVISION	0	Form C-101	
		P.O. BOX			Revised 1-1-65	
NO. OF COPIES RECE	IVED	SANTA FE, NEW ME			5A. Indicate T	vpe of Lease
DISTRIBUTION					STATEX	FEE
SANTA FE						
FILE					5. State Oil &	Gas Lease No
J.S.G.S.					1	
LAND OFFICE					LG-34	187
OPERATOR	1 1 1				XXXXXXXXXXXXXXXXX	
	APPLICATION FOR P	ERMIT TO DRILL, DEEPEN, OF	R PLUG BACK	····	T xxxxxxxxxxxxxxx	
a. TYPE OF WORK					7. Unit Agreem	ent Name
1	DRILLX	DEEPEN	PLUG BACK			
D. TYPE OF WELL		+			-	
01L	GAS	SINGLE	MULTIPLE		8. Farm or Lea	se Name
WELL	WELL	OTHER ZONE	ZONE		North Baum	llnit
Name of Operator					9. Well No.	00111
Read & Stevens, L	nc.				3	
.Address of Operator					10.Field and P	ool or Wildes
P.O. Box 1518, Ros					Baum Upper	
Location of Well					XXIXIIYESI	
	UNIT LETTER F	LOCATEE 1830 FE	ET FROM THE North	h LINE	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	
	·					
	ROM THE West		WP. 13S RGE.			
		*****				*****
<u> </u>	<b>XXXXXXXXXXXXXXXXXXX</b>	<u> </u>	(XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	(XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	XX Lea	****
~\$ <b>\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$\$</b>	\$\$\$\$\$\$\$\$ <b>\$</b> \$ <b>\$</b> \$ <b>\$</b> \$\$\$\$\$	******	\ <b>``````</b>	{XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	\$ <b>````````````````````````````````````</b>	XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX
XXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXXX	*****	xxxxxxxxxx 19.F	roposed Depth	19A. Forma	tion 20.R	otary or C.T.
× <b>xxxxxx</b> xxxxxxxxxxxxxxx	*****	*****	10,0001	Pennsy	1	otary
i.Elevations(Show wh	nether DF,RT,etc.	21A.Kind & Status Plug.B	ond 218.Drilling	Contractor	22. Approx.Date	Work will star
4304' GL		Statewide	Sierra Dril	ling Co.	February 5,	1984
·						
····		PROPOSED CASING AND CEME	NT PROGRAM			
SIZE OF HOLE	SIZE OF CAS	ING WEIGHT PER FO	OT SETTING	DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	48#	400		450sx Class "C"	Circ.
12 1/4"	8 5/8"	24#	4,000	)!8	300sx Class "C"	Circ.
7 7/8"	5 1/2"	17#	10,000	)' (	600sx Class "C"	
will be rur	and cemented.	t the Pennsylvanian format				
Mud Program	n: Spud mud to 40 10,000*.	00', brine & LCM 400'-4,00	01, Unispak, gel,	flocele and	KCL 4,000'-	
BOP Program	n: 5000psi Shaffe city.	er Type LWS, double Hydrau	lic, 90-115 Malco	closing unit	∙w/ 90gal capa-	
JPOSED NEW PRODUCT I	VE ZONE. GIVE BL	RAM: IF PROPOSAL IS TO DEEP OWOUT PREVENTER PROGRAM,	IF ANY.			E ZONE AND
hereby certify that	the information	above is true and complet	e to the best of m	y knowledge	and bellef.	
5	Stol.					
GNED here	Sword	TITLE Drilling & Pr	oduction Manager	·	DATE 1-26-8	34
(This space	for State Use)					
	SIGNED BY JERRY	SEXTON			A	1001
PROVED BY DI	STRICT I SUPERVIS	OR TITLE		-	DAREAN 30	1 1984
	<b></b>					
			AP	PROVAL VAL	10 FUR 180 D	AYS

APPROVAL VALID FUR	180	DAY
PERMIT EXPIRES	130	184
APPROVAL VALID FOR PERMIT EXFIRES UNLESS DRILLING	INDER	WAY.

## NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

All distances must be from the outer boundaries of the Section Operator Lease Well No. 3 NORTH BAUM **READ & STEVENS** Unit Letter Section Township Range County 13 South 32 East Lea F 24 Actual Footage Location of Well: 1830 North 1980 feet from the West line and feet from the line Ground Level Elev. **Producing Formation** Pocl Dedicated Acreage: 4304.1 North Baum 160 Pennsylvanian Acres 1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below. 2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty). 3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling. etc? **Yes** If answer is "yes," type of consolidation \_ If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.). No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission. CERTIFICATION I hereby certify that the information contained herein is true and complete to the of my knowledge and belief. 1830 Nome <u>Tricia B**oa**rdman</u> Position Authorized Agent 1980 Company Read & Stevens, Inc. Date January 26. 1984 I hereby certify that the well location shown on this plat was platted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief Date Sur Registe oand√or Certificate

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660

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1820 1650

1980 2310

26 40

2000

1 500

1000

500

Form C-102 Supersedes C-128 Effective 1-1-65



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