

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. LG3634
7. Lease Name or Unit Agreement Name New Mexico "BC" State
8. Well No. 1
9. Pool name or Wildcat Baum-Upper Pennsylvania

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT"
(FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER	2. Name of Operator Ginger Petroleum Company, Inc.
3. Address of Operator P.O. Box 827, La Grange, Texas 78945	4. Well Location Unit Letter <u>F</u> : <u>1980</u> Feet From The <u>North</u> Line and <u>1980</u> Feet From The <u>West</u> Line

Section <u>23</u> Township <u>13S</u> Range <u>32E</u> NMPM <u>Lea</u> County	10. Elevation (Show whether DF, RKB, RT, GR, etc.) <u>4314.3' GR</u>
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11. Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data	
NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	CASING TEST AND CEMENT JOB <input type="checkbox"/>
OTHER: <input type="checkbox"/>	OTHER: <input type="checkbox"/>

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.
- Set CIBP @ 9700' (2/26/89) Dump 5 sxs w/dump bailer.
 - Load hole w/ 10#/gal. mud.
 - Cut casing @ 5209' (3/20/89). Cut casing @ 4600'. RTIH.
 - Run tubing to 5337'. Mix and pump 35 sx plug. Pull to 4650'. Mix and pump 30 sx plug.
 - Cut 5-1/2" @ 4143', start laying down (3/23/89).
 - Run tubing to 4209'. Mix 75 sxs, WOC. Tag @ 3935' (3/28/89) Pull tubing to 2490', mix and pump 26 sxs.
 - Pull tubing to 490', mix and pump 26 sxs.
 - 10 Sxs in surface, weld plate and dry hole marker. Cut dead men off, cover pits, release rig.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Steve Hillhouse TITLE Vice President DATE 3/31/89
TYPE OR PRINT NAME Steve Hillhouse TELEPHONE NO. 409/242-5528

(This space for State Use)

APPROVED BY Jack Griffin TITLE OIL & GAS INSPECTOR DATE APR 6 1989

CONDITIONS OF APPROVAL, IF ANY: