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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-85

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Great Western Drilling Company	8. Farm or Lease Name Libbie James
3. Address of Operator P.O. Box 1659, Midland, TX 79702	9. Well No. 1
4. Location of Well UNIT LETTER <u>P</u> <u>510</u> FEET FROM THE <u>South</u> LINE AND <u>560</u> FEET FROM THE <u>East</u> LINE, SECTION <u>31</u> TOWNSHIP <u>12-S</u> RANGE <u>36-E</u> N.M.P.M.	10. Field and Pool, or Wildcat Tatum-Wolfcamp Pool
11. Elevation (Show whether DF, RT, GR, etc.) 4,005.6' GR, 4,023.6' KBM	12. County Lea

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input checked="" type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input checked="" type="checkbox"/> Logging, DST #1, Plug & Abandonment

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

3/24/84: T.D. 7-7/8" hole @ 10,500' @ 11:15 a.m., 3-24-84. Ran logs: Dual Guard Forxo, Compensated Density Dual Spaced Neutron & Computer Analyzed Log. Logged T.D. @ 10,505'.

3/25/84: T.D. 10,500'. DST No. 1, 10,248'-10,500' (252' interval) Wolfcamp. Ran test tool & set pkrs. @ 10,248' & 10,241'. Opened tool w/only a few bubbles in bucket and died, left tool open for 30 min. preflow. Closed tool for 60 min. ISIP and opened tool for 60 min. final flow and closed tool 120 min. for FSIP. Recovered 1,100' drilling mud slightly bubble cut.

Pressures

T-Chart 10,228'

IHH	5259.5
30" IF	442.5-575.3
60" ISIP	3889.4
60" FF	619.5-666.8
120" FSIP	3889.4
FHH	5259.5
BHT 154° F.	

B-Chart 10,495'

5144.2
370.1-438.6
3773.2
504.4-570.2
3773.2
5144.2

(Cont.)

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED M.H. Hyslop TITLE Ass't. to Gen. Supt. DATE 3-30-84

APPROVED BY Jack Griffin TITLE OIL & GAS INSPECTOR DATE SEP 29 1987

CONDITIONS OF APPROVAL, IF ANY: