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MEXICO OIL CONSERVATION COMMISSIO

30-035-28612

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease

STATE ☒ FEE ☐

5. State Oil & Gas Lease No.

1-521

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL ☒ DEEPEN ☐ PLUG BACK ☐			7. Unit Agreement Name
b. Type of Well OIL WELL ☐ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐			8. Farm or Lease Name State "26" Com
2. Name of Operator Coastal Oil & Gas Corp.			9. Well No. 5
3. Address of Operator P. O. Box 235, Midland, Texas 79702			10. Field and Pool, or Wildcat? East Tulk <i>Tenn</i>
4. Location of Well UNIT LETTER <u>N</u> LOCATED <u>660</u> FEET FROM THE <u>south</u> LINE AND <u>1980</u> FEET FROM THE <u>West</u> LINE OF SEC. <u>26</u> TWP. <u>14 S</u> RGE. <u>32 E</u> NMPM			12. County Lea
19. Proposed Depth 9900'			19A. Formation Bough B & C
20. Rotary or C.T. Rotary			
21. Elevations (Show whether D.F., F.T., etc.) 4282.8'	21A. Kind & Status Plug. Bond Blanket	21B. Drilling Contractor Undesignated	22. Approx. Date Work will start 3-1-84

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	48#	380'	450	circ.
12 1/4"	8 5/8"	24# & 32#	4100'	1350	circ.
7 7/8"	5 1/2"	17#	9900'	250	8500'

Cementing:

1. Surface casing: Cl "C" + 2%
2. Protective casing: 1100 sacks lite cement +200 sacks Class "C"
3. Production casing: 250 sacks Class "H" w/additives

Drilling Fluids

0 - 380' Fresh water - native spud mud
380' - 4100' Brine water
4100' - TD Salt water base mud

APPROVAL VALID FOR 180 DAYS
PERMIT EXPIRES 5/20/84
UNLESS DRILLING UNDERWAY

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Jerry Sexton Title Operations Analyst Date 2-8-84

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

DISTRICT 1 SUPERVISOR

APPROVED BY _____ TITLE _____ DATE FEB 20 1984

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED
FEB 18 1984
G.C.B.
ADDRESS OFFICE

RECEIVED
FEB 17 1984
G.C.B.
ADDRESS OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form No. 1
Supersedes Form
No. 1

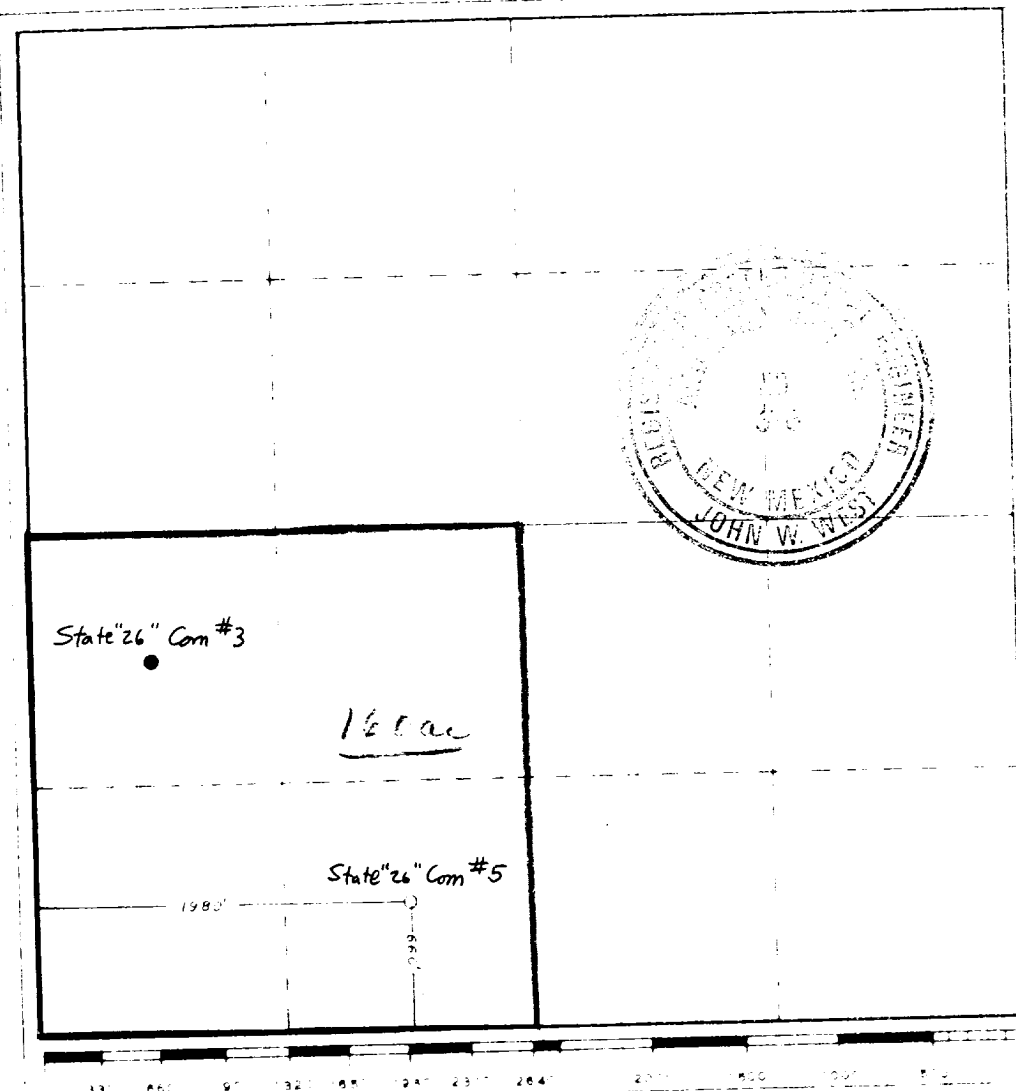
COASTAL OIL & GAS CORP.		STATE 26		Com	5
N	26	14S	32E	LEA	
660	SOUTH		1980	WEST	
4282.8	Bough "B" & "C"		East Tulk <i>Lenn</i>	160	

- 1 Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- 2 If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
- 3 If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc.?

☐ Yes ☒ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated (if so, otherwise, delete this form if necessary): _____

No allowable will be assigned to the well until all interests have been consolidated by communitization, unitization, force-pooling, or otherwise or until a non-standard unit, eliminating such interests, has been approved by the Commission.



I hereby certify that the information shown here is true and, to the best of my knowledge and belief,

Sue Vanderford
Sue Vanderford

Operations Analyst

Coastal Oil & Gas Corp.

2-8-84

I hereby certify that the well location shown on this plat was within the boundaries of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

2/6/84

John W. West
JOHN W. WEST
Commissioner

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FEB 17 1984
G.C.D.
HOUSE OFFICE

Fill Connection

To Reserve Pit

Rams

Rams

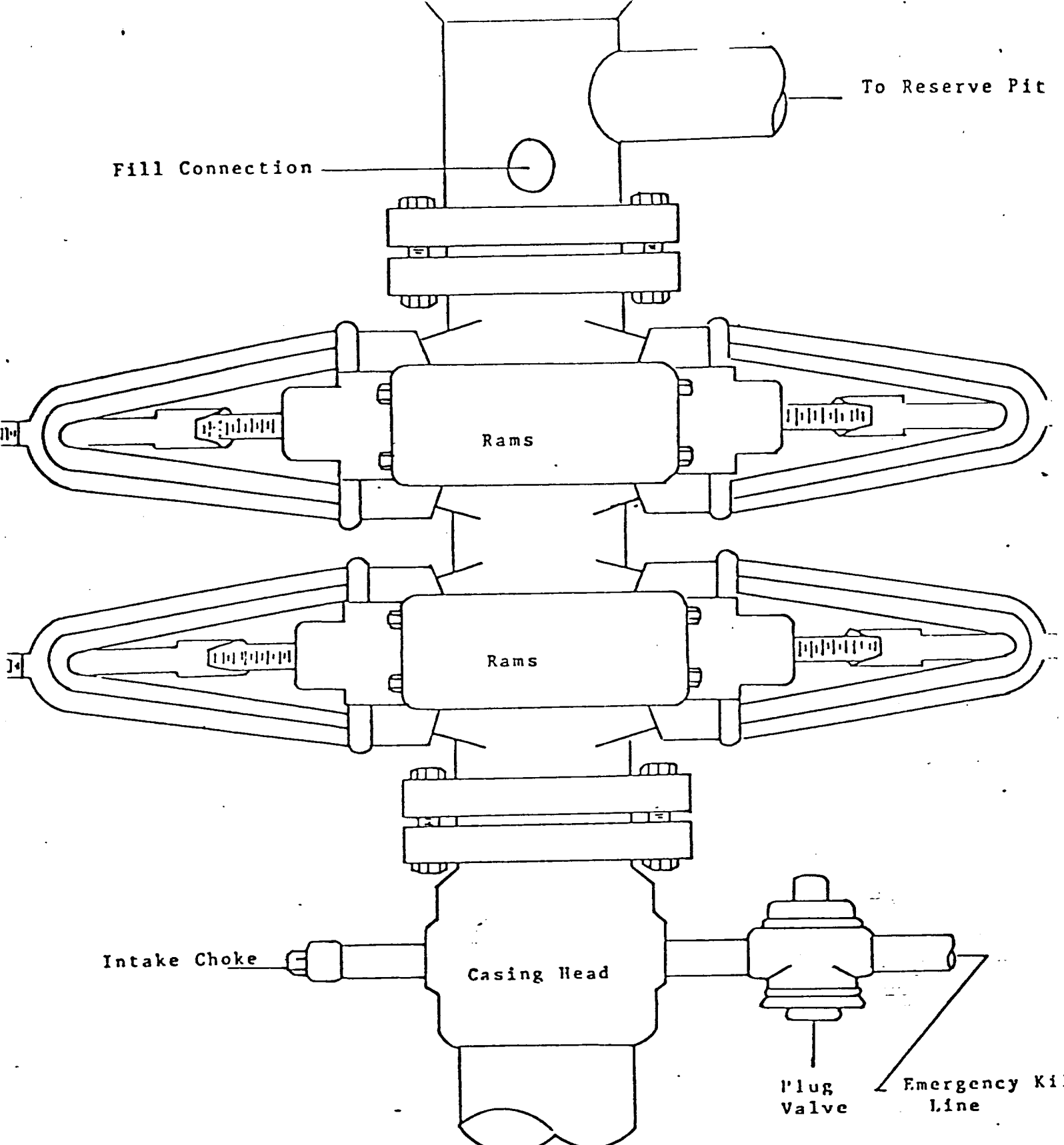
Intake Choke

Casing Head

Plug Valve

Emergency Kill Line

EXHIBIT "D"
3000 PSI Working Pressure
Blowout Preventer Stack



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FEB 17 1984
O.C.D.
HOBBY OFFICE

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FEB 13 1984
O.C.D.
HOBBY OFFICE

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