

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

Form C-105
Revised 1-1-89

WELL API NO. 30-025-28613
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. L-00522

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well: OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER _____	7. Lease Name or Unit Agreement Name State 27				
b. Type of Completion: NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☒ OTHER <u>Commingled</u>	8. Well No. 3				
2. Name of Operator Coastal Oil & Gas Corporation	9. Pool name or Wildcat <u>Tulh ABO</u> <u>9 Tulh Penn</u>				
3. Address of Operator 9 Greenway Plaza #2751, Houston, TX 77046					
4. Well Location Unit Letter <u>A</u> : <u>990</u> Feet From The <u>North</u> Line and <u>1300</u> Feet From The <u>East</u> Line Section <u>27</u> Township <u>14-S</u> Range <u>32-E</u> NMPM Lea County					
10. Date Spudded 4/84	11. Date T.D. Reached 4/11/84	12. Date Compl. (Ready to Prod.) 7/2/96	13. Elevations (DF & RKB, RT, GR, etc.) 4317 KB	14. Elev. Casinghead	
15. Total Depth 10,000	16. Plug Back T.D. 9,000	17. If Multiple Compl. How Many Zones? <u>2</u>	18. Intervals Drilled By Rotary Tools Cable Tools	19. Producing Interval(s), of this completion - Top, Bottom, Name Abo Zone PennBough B & C Zone	20. Was Directional Survey Made No
21. Type Electric and Other Logs Run	22. Was Well Cored				

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8 5/8	24# + 28#	4100	12 1/4	2400 sxs	
5 1/2	17#	10,000	7 7/8	495 sxs	

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	9875'	
					2 7/8	9875'	

26. Perforation record (interval, size, and number) 8588-8952 Abo 9606-9764 Penn		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL 8588 - 8952' 8100 gals. 15% NEEF 9606 - 9764'		AMOUNT AND KIND MATERIAL USED	
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28. PRODUCTION

Date First Production 7/2/96	Production Method (Flowing, gas lift, pumping - Size and type pump) Pump				Well Status (Prod. or Shut-in) Producing		
Date of Test 7/13/96	Hours Tested 24	Choke Size	Prod'n For Test Period	Oil - Bbl. 36	Gas - MCF 87	Water - Bbl. 191	Gas - Oil Ratio
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)	
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Deborah Moore Printed Name Deborah Moore Env. & Safety Title Analyst Date 9/16/96