

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

Form C-105
Revised 10-1-78

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

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OPERATOR	

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. L-522

1a. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> DRY <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL <input type="checkbox"/> WORK OVER <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> DIFF. RESV. <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>		8. Farm or Lease Name State 27	
2. Name of Operator Coastal Oil & Gas Corporation		9. Well No. 3	
3. Address of Operator P. O. Box 235, Midland, Texas 79702		10. Field and Pool, or Wildcat North Tulk Abo	
4. Location of Well UNIT LETTER <u>A</u> LOCATED <u>990</u> FEET FROM THE <u>North</u> LINE AND <u>1300</u> FEET FROM THE <u>East</u> LINE OF SEC. <u>27</u> TWP. <u>14-S</u> RGE. <u>32-E</u> NMPM		12. County Lea	
15. Date Spudded 4-11-84	16. Date T.D. Reached 1-16-87	17. Date Compl. (Ready to Prod.) KB 4317'	18. Elevations (DF, RKB, RT, GR, etc.) 19. Elev. Casinghead
20. Total Depth 10,000	21. Plug Back T.D. 9,000'	22. If Multiple Compl., How Many	23. Intervals Drilled By Rotary Tools Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name 8879' - 86'; 8894' - 8904' Abo			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
13 3/8"	61#	400'	17 1/2"
8 5/8"	24# & 28#	4100'	11"
5 1/2"	17#	10,000'	7 7/8"
			440 sacks
			2400 sacks
			495 sacks
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
			SCREEN
			2 3/8"
			8997'
			PACKER SET
31. Perforation Record (Interval, size and number)		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
8879' - 86' 2 SPF		DEPTH INTERVAL	
8894' - 8904' 2 SPF		AMOUNT AND KIND MATERIAL USED	
		8879'-8904' OA 3400 gal 15% NEFE	
33. PRODUCTION			
Date First Production 1-16-87	Production Method (Flowing, gas lift, pumping - Size and type pump) Rod pump		Well Status (Prod. or Shut-in) Prod
Date of Test 1-29-87	Hours Tested 24	Choke Size	Prod'n. For Test Period
			Oil - Bbl. 14 Gas - MCF 11 Water - Bbl. 1
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil Gravity - API (Corr.)
		14 11 1	786 ft / bbl 42
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Fuel Gas, Sold			Test Witnessed By C. D. Tate
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED B. L. Smith <i>BL Smith</i>		TITLE Petroleum Engineer	
		DATE 2-26-87	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy <u>1507</u>	T. Canyon _____	T. Ojo Alamo _____	T. Penn. "B" _____
T. Salt _____	T. Strawn _____	T. Kirtland-Fruitland _____	T. Penn. "C" _____
B. Salt _____	T. Atoka _____	T. Pictured Cliffs _____	T. Penn. "D" _____
T. Yates <u>2534</u>	T. Miss _____	T. Cliff House _____	T. Leadville _____
T. 7 Rivers _____	T. Devonian _____	T. Menefee _____	T. Madison _____
T. Queen <u>3439</u>	T. Silurian _____	T. Point Lookout _____	T. Elbert _____
T. Grayburg _____	T. Montoya _____	T. Mancos _____	T. McCracken _____
T. San Andres <u>4053</u>	T. Simpson _____	T. Gallup _____	T. Ignacio Qtzte _____
T. Glorieta _____	T. McKee _____	Base Greenhorn _____	T. Granite _____
T. Paddock _____	T. Ellenburger _____	T. Dakota _____	T. _____
T. Blinberry _____	T. Gr. Wash _____	T. Morrison _____	T. _____
T. Tubb <u>6860</u>	T. Granite _____	T. Todilto _____	T. _____
T. Drinkard _____	T. Delaware Sand _____	T. Entrada _____	T. _____
T. Abo <u>7599</u>	T. Bone Springs _____	T. Wingate _____	T. _____
T. Wolfcamp <u>8905</u>	T. _____	T. Chinle _____	T. _____
T. Penn. <u>9503</u>	T. _____	T. Permian _____	T. _____
T. Cisco (Bough C) <u>9785</u>	T. _____	T. Penn. "A" _____	T. _____

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet _____
No. 2, from _____ to _____	feet _____
No. 3, from _____ to _____	feet _____
No. 4, from _____ to _____	feet _____

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	400	400	Surface Sand				
400	1507	1107	Redbeds, shale				
1507	4053	2546	Sand, dolo, annhydrite				
4053	6860	2807	Dolo				
6860	7599	739	Sand, dolo, shale				
7599	8905	1306	Shale, dolomite				
8905	9503	598	Shale, limestone				
9503	10,000	497	Limestone				