

OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

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DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

1a. Indicate Type of Lease
State ☒ Fee ☐

5. State Oil & Gas Lease No.

L-522

7. Unit Agreement Name

6. Form of Lease Name

State "27"

9. Well No.

3

10. Field and Pool, or Wildcat

Tulka (Penn)

1a. TYPE OF WELL

OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐

b. TYPE OF COMPLETION

NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

2. Name of Operator

Coastal Oil & Gas Corporation

3. Address of Operator

P.O. Box 235 Midland, Texas 79702

4. Location of Well

UNIT LETTER A LOCATED 990 FEET FROM THE North LINE AND 1300 FEET FROM

THE East LINE OF SEC. 27 TWP. 14-S RGE. 32-E NE 1/4

15. Date Spudded 4-11-84 16. Date T.D. Reached 5-8-84 17. Date Compl. (Ready to Prod.) 5-26-84 18. Elevations (DF, RKB, RT, GR, etc.) 4317' KB 19. Elev. Casinghead 4303'

20. Total Depth 10,000' 21. Plug Back T.D. 9932' 22. If Multiple Compl., How Many - 23. Intervals Drilled By Rotary Tools 0-TD Cable Tools

24. Producing Interval(s), of this completion - Top, Bottom, Name

9786-9860' Penn.

25. Was Directional Survey Made

no

26. Type Cements and Other Logs Run

GR-SXP, DIL-GR, GR-CBL/CCL

27. Was Well Cased

no

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB. FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	61	400	17 1/2	440 sx C1 "C"	-
8 7/8	24 & 28	4,100	12 1/4	2100 sx Lite & 300 sx "C"	-
5 1/2	17	10,000	7 7/8	495 sx C1 "H"	-

29. LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	9735'	9735'

31. Perforation Record (Interval, size and number)

9786-90' .31" - 5 holes
9797-9810' .31" - 14 holes
9826-29' .31" - 4 holes
9835-60' .31" - 26 holes

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
9786-9810'	4000 gal 15% NE-FE
9826-9860'	6000 gal 15% NE-FE

33. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
6-10-84		Hydraulic jet pump				Prod.	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
6-12-84	24	-	→	383	316	179	809
Flow Testing Press.	Casing Pressure	Calculated 24-Hour Rate	→	383	310	179	Oil Gravity - API (Corr.)
-	-	-	-	-	-	-	41.1

34. Disposition of Gas (Sold, used for fuel, vented, etc.)

Sold, fuel

Test Witnessed By

C. D. Tate

35. List of Attachments

C-102, C-104, deviation survey, logs

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED David H. Gindell

TITLE Sr. Petroleum Engineer

DATE 6-12-84

INSTRUCTIONS

This form is to be filed with the primary District Office of the Division, not later than 20 days after the completion of any newly-drilled or reworked well. It shall be accompanied by the original electric log and pump-activity log run on the well, and a summary of all special tests conducted, including mud stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on the hard, where six copies are required. See Rule 1.05.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Ashv. 1507	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Alsea	T. Pictured Cliffs	T. Penn. "D"
T. Yates 2534	T. Miss	T. Cliff House	T. Leadville
T. Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen 3439	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Manoyan	T. Mancos	T. McCracken
T. San Andres 4053	T. Simpson	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. McKee	Base Greenhorn	T. Granite
T. Facklock	T. Ellenburger	T. Dakota	T.
T. Minebry	T. Gr. Wash	T. Morrison	T.
T. Tubb 6860	T. Granite	T. Todilto	T.
T. Burkard	T. Del. Ware Sand	T. Entrada	T.
T. Abo 7599	T. Bone Springs	T. Wingate	T.
T. Wolfcamp 8905	T.	T. Chinle	T.
T. Penn. 9503	T.	T. Permian	T.
T. Cisco (Rough Cr.) 9785	T.	T. Penn. "A"	T.

OIL OR GAS SANDS OR ZONES

No. 1, from _____ to _____	No. 4, from _____ to _____
No. 2, from _____ to _____	No. 5, from _____ to _____
No. 3, from _____ to _____	No. 6, from _____ to _____

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from _____ to _____	feet
No. 2, from _____ to _____	feet
No. 3, from _____ to _____	feet
No. 4, from _____ to _____	feet

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	400	400	Surface sand				
400	1507	1107	Redbeds, shale				
1507	4053	2546	Sand, dolomite, anhydrite				
4053	6860	2807	Dolomite				
6860	7599	739	Sand, dolomite, shale				
7599	8905	1306	Shale, dolomite				
8905	9503	598	Shale, lime				
9503	10,000	497	Lime				

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JUN 13 1984

GEOPHYSICAL
DIVISION