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NEW MEXICO OIL CONSERVATION COMMISSION

30-025-28613

Form C-101
Revised 1-1-85

5A. Indicate Type of Lease	
STATE ☒	FEE ☐
5. State Oil & Gas Lease No.	
I-522	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work				7. Unit Agreement Name	
b. Type of Well DRILL ☒ DEEPEN ☐ PLUG BACK ☐ OIL WELL ☐ GAS WELL ☐ OTHER ☐ SINGLE ZONE ☒ MULTIPLE ZONE ☐				8. Farm or Lease Name	
2. Name of Operator				State 27	
Coastal Oil & Gas Corp.				9. Well No.	
3. Address of Operator				3	
P. O. Box 235, Midland, Texas 79702				10. Field and Pool, or Well Name	
4. Location of Well UNIT LETTER <u>A</u> LOCATED <u>990</u> FEET FROM THE <u>north</u> LINE AND <u>1300</u> FEET FROM THE <u>east</u> LINE OF SEC. <u>27</u> TWP. <u>14 S</u> RGE. <u>32 E</u> NMPW				East Tulk <i>Lea</i>	
				12. County	
				Lea	
19. Proposed Depth		19A. Formation		20. Rotary or C.T.	
9900'		Bough B & C		Rotary	
21. Elevations (Show whether DF, RT, etc.)		21A. Kind & Status Plug. Bond		22. Approx. Date Work will start	
4304.8		Blanket		3-15-84	
21B. Drilling Contractor					
Undesignated					

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
17 1/2"	13 3/8"	48#	380'	450	circ.
12 1/4"	8 5/8"	24# & 32#	4100'	1350	circ.
7 7/8"	5 1/2"	17#	9900'	250	8500'

Cementing:

1. Surface casing: C1 C + 2%
2. Protective casing 1100 sacks lite cement + 200 sacks Class C
3. Production casing 250 sks. class H w/additives

Drilling Fluids

- 0 - 380' - Fresh water - native spud mud
 380' - 4100' - Brine water
 4100' - TD - Salt water base mud

APPROVAL VALID FOR 180 DAYS
 PERMIT EXPIRES 5/20/84
 UNLESS DRILLING UNDERWAY

11. ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed *Joe Tucker* Title Operations Analyst Date 2-8-84

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON

APPROVED BY DISTRICT SUPERVISOR TITLE DATE FEB 20 1984

CONDITIONS OF APPROVAL, IF ANY:

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FEB 13 1984
GCI. B. C. D.
HOLDS OFFICE

RECEIVED
FEB 17 1984

NEW MEXICO OIL CONSERVATION COMMISSION
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form No. 1
Supersedes O.C.C. Form No. 1-60

Plat boundaries must be drawn to the outer boundaries of the Section.

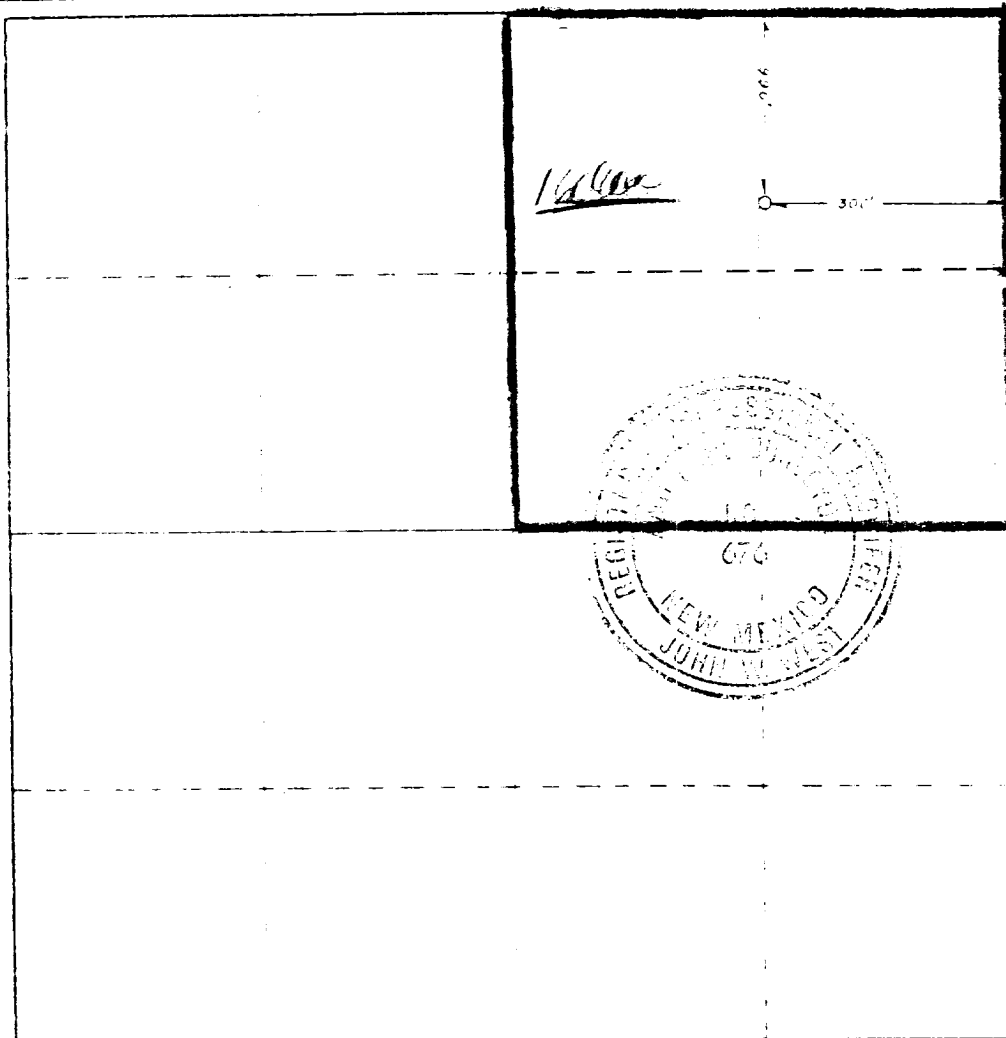
COASTAL OIL & GAS CORP.			STATE 27		3
A	27	14S	32E	LEA	
990	NORTH	1300	EAST		
4374.8	Bough "B" & "C"	East Tulk <i>Lenn</i>			160

- Outline the acreage dedicated to the subject well by colored pencil or hatchure marks on the plat below.
- If more than one lease is dedicated to the well, outline each and identify the ownership thereof (type, as to working interest and royalty).
- If more than one lease of different ownership is dedicated to the well, have the interests of all owners (type, consolidated by communitization, unitization, force-pooling, etc?)

☐ Yes ☒ No If answer is "yes," type of consolidation _____

If answer is "no," list the owners and tract descriptions which have actually been consolidated or communitized on this form if necessary: _____

Is the well to be assigned to the well until all interests have been consolidated, communitized, unitized, or force-pooled, or otherwise or until a non-standard unit, eliminating such interests, has been approved by the Commission? _____



I hereby certify that the information furnished to me hereon is true and correct to the best of my knowledge and belief.

Sue Vanderford
Sue Vanderford

Operations Analyst

Coastal Oil & Gas Corp.

2-8-84

I hereby certify that the well location shown on this plat was determined from field notes of actual surveys made by me or under my supervision and that the same is true and correct to the best of my knowledge and belief.

2/6/84

John W. West
John W. West

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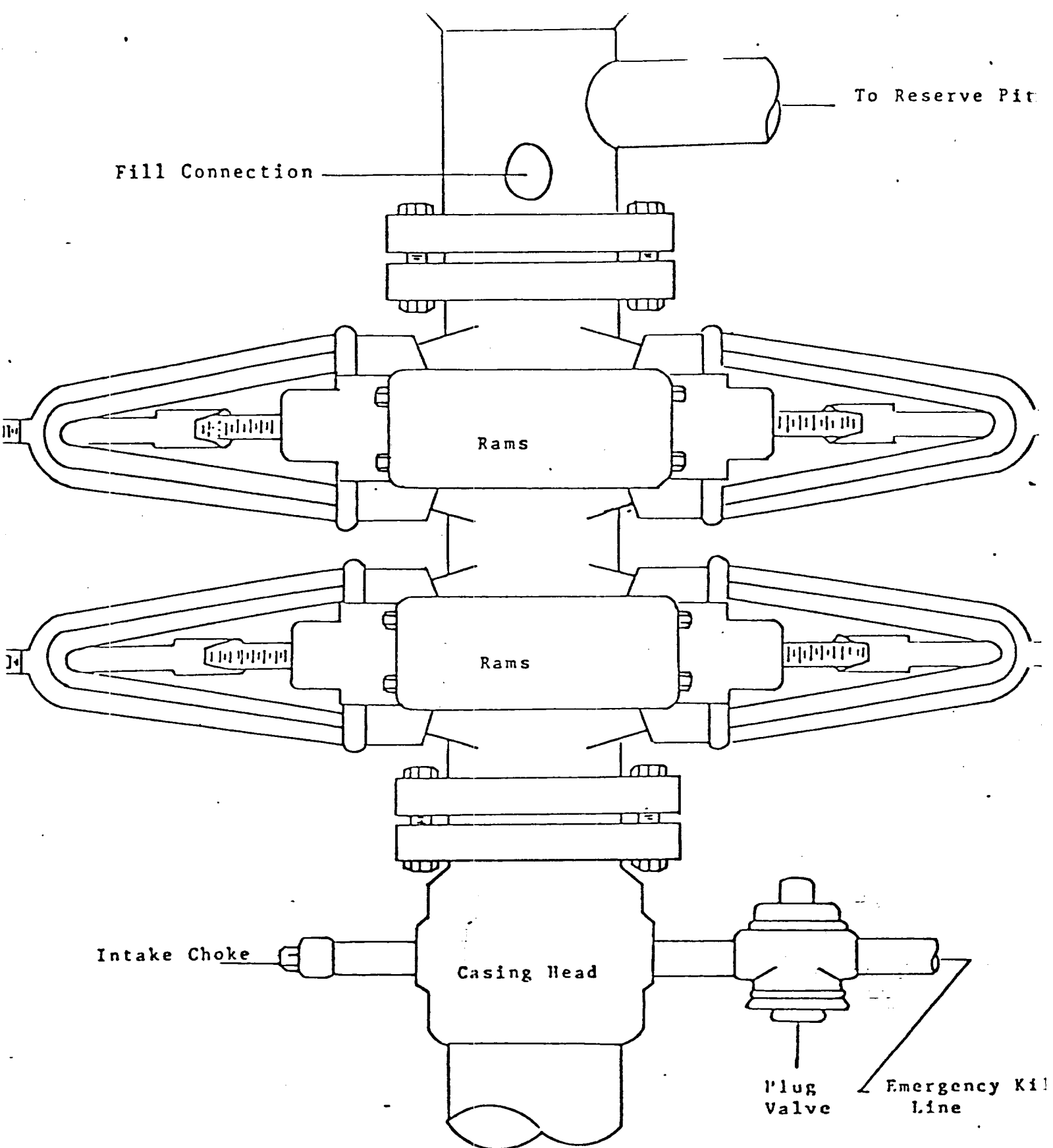


EXHIBIT "D"
3000 PSI Working Pressure
Blowout Preventer Stack

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FEB 13 1984

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O.C.D. FEB 17 1984
HONORS OFFICE

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