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Form C-104 Supersedes Old C-104 and C-110

NEW MEXICO OIL CONSERVATION COMM. REQUEST FOR ALLOWABLE Effective 1-1-65 AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Cabot Petroleum Corporation P. O. Box 5001, Pampa, Texas 79065 Reason(s) for filing (Check proper box) Other (Please explain) X New Well Change in Transporter of: Recompletion Oil Dry Gas Change in Ownership Casinghead Gas Condensate If change of ownership give name n/a and address of previous owner I. DESCRIPTION OF WELL AND LEASE ell No. Pool Name, Including Formation Kind of Lease Lease No. New Mexico 'U' State State, Federal or Fee Baum Upper Penn State K-3846 Location 660 Feet From The North Line and 1980 Township 14S Range 33E I. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil or Condensate Address (Give address to which approved copy of this form is to be sent) Texas-New Mexico Pipeline Company P. O. Box 1510, Midland, TX 79702

Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas XX or Dry Gas Warren Petroleum Company P. O. Box 1589, Tulsa, OK Unit P.ge. Sec. Twp. Is gas actually connected? If well produces oil or liquids, give location of tanks. G 4 14S : 33E 7/1/84 If this production is commingled with that from any other lease or pool, give commingling order number: V. COMPLETION DATA Gas Well New Well Deepen Plug Back | Same Resty. Diff. Resty Designate Type of Completion - (X) XX XX Date Compl. Ready to Prod. Total Depth 4/15/84 7/1/84 10,300' 10,216' Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth 4237 GR Permo-Penn 9837 10,200' Perforations Depth Casing Shoe 9837'-9895' TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE 13 3/8" DEPTH SET SACKS CEMENT 17 1/2" 400' 450 sxs Class C 12 1/4" 1600 sxs Hall Lite & 200 sxs Hall 'C' 8 5/8" 4100 5 1/2" 7 7/8" 10,300' 850 sxs Class H . TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.) 7/1/84 7/16/84 Pumping Length of Test Tubing Pressure Casing Pressure Choke Size 24 hrs N/A 50# N/A Actual Prod. During Test Oil-Bhis. Water - Bbls. Gas - MCF 78 63 75 **GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size L CERTIFICATE OF COMPLIANCE OIL GONSERVATION COMMISSION JUL 20 1984 APPROVED I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. ORIGINAL SIGNED BY JERRY SEXTON DISTRICT I SUPERVISOR TITLE. This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Agent (Title) 7/18/84 (Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I. II. III, and VI for changes of owner, ell name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply

JUL 1 9 1984