

Submit 3 Copies
to Appropriate
District Office

State of New Mexico
Energy, Minerals and Natural Resources Department

Form C-103
Revised 1-1-89

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

OIL CONSERVATION DIVISION
P.O. Box 2088
Santa Fe, New Mexico 87504-2088

WELL API NO.

30 025 28622

5. Indicate Type of Lease

STATE ☒

FEE ☐

6. State Oil & Gas Lease No.

7. Lease Name or Unit Agreement Name

Saunders-State

8. Well No.

2

9. Pool name or Wildcat

Saunders (Permo Upper Penn)

1. Type of Well:

OIL
WELL ☒

GAS
WELL ☐

OTHER

2. Name of Operator

Tamarack Petroleum Company, Inc.

3. Address of Operator

500 W. Texas, Suite 1485, Midland, Texas 79701

4. Well Location

Unit Letter E : 990 Feet From The West Line and 2310 Feet From The North Line

Section 16

Township 14-S

Range 33-E

NMPM

Lea

County

10. Elevation (Show whether DF, RKB, RT, GR, etc.)

4227.1 GR

11.

Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐

PLUG AND ABANDON ☐

TEMPORARILY ABANDON ☐

CHANGE PLANS ☐

PULL OR ALTER CASING ☐

OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☒ ALTERING CASING ☐

COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐

CASING TEST AND CEMENT JOB ☐

OTHER: ☐

12. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

5/25&26 Move in pulling unit, pull rods out of hole, install BOP, go down hole and tag fill at 9948', pull tubing out of hole.

5/27/93 Run 4-3/4" bit, drill collars & tbg., clean out fill from 9948' to 10,013'-PBD. Pull tbg. & lay down drill collars.

5/28/93 RIH w/tbg. & packer, set packer at 9708', acidize perforations @ 9808'-9970' w/3000 gals. 20% NEFE & 36 ball sealers. Average rate 7-1/2 BPM, 80# pressure. Swab test from seating nipple @ 9708'.

5/29/93 TP-15#, natural gas, fluid level at 9708' seating nipple.

5/30&31/93 Shut in.

6/01/93 Pull RTTS packer & shut well in.

6/05/93 Run tubing, rods & pump, set seating nipple at 9978'.

6/07/93. Well produced 11 bbls. oil, 124 bbls. water.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Frederick R. Ruge

TITLE

Data Coordinator

DATE

6/16/93

TELEPHONE NO.

TYPE OR PRINT NAME

(This space for State Use)

ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY:

JUN 18 1993