Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

So the First C-101 must be filled for each pool in multip

REQUEST FOR ALLOWABLE AND

ANTAFE

OIL

GAS

AND OFFICE

I RANSPORT ER

DPERATOR

J.S.G.S.

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

PRORATION OFFICE	·					
Tamarack Petrol	eum Co., Inc.			·	•	
ddress		70701		•		
500 W. Texas - Season(s) for filing (Check proper box)	Suite 1485, Midland, To	exas /9/UI Other (Pla	ase explain)			
lew Well	Change in Transporter of:	Corre	ction Chang	e of oil پر e	nsporter from	
secompletion	· — —	1 1 1	ermian Corp	. to Tex√Mex	Pipeline Co.	
hange in Ownership	Casinghead Gas Cor	ndensate				
change of ownership give name nd address of previous owner	•					
ESCRIPTION OF WELL AND I	LEASE	Formation	Kind of Lease		Lease No.	
case Name	Well No. Pool Name, Includin 2 Saunders (P	Upper ers (Permo-Penn) State, Fed.				
Saunders State	2 Saunders (1	ermo-rem)				
Unit Letter	Feet From The West	Line and2310	Feet From '	n. North		
Line of Section 16 Tow	waship 14-S Range	33-Е , м	MPM, L	ea	County	
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL Or Condensate	GAS Address (Give addr	ess to which appro	ved copy of this fo	rm is to be sent)	
TexAMex Pipeline Co.		P. O. Box 2	528, Hobbs,	New Mexico	88240	
Name of Authorized Transporter of Cas	singhead Gas X or Dry Gas	!		ved copy of this fo		
Warren Petroleum Co.	Unit Sec. Twp. P.ge.			Oklahoma 74	+102	
If well produces oil or liquids, give location of tanks.	N 9 14-S 33	3-E Yes		4-6-84		
f this production is commingled with	th that from any other lease or po	ool, give commingling	order number:			
COMPLETION DATA Designate Type of Completic	on - (X) Gas We	ll New Well Works	ver Deepen	Plug Back Sa	ne Res'v. Diff. Res'v	
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
				Tubing Depth		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Top QU/Gas Pay		Tubing Depin	
Perforations				Depth Casing S	ho●	
	TUBING, CASING,	AND CEMENTING RE	CORD			
HOLE SIZE	CASING & TUBING SIZE	DEP	DEPTH SET		S CEMENT	
TEST DATA AND REQUEST F	FOR ALLOWABLE (Test must able for the	t be after recovery of tota his depth or be for full 24	hows;		to or exceed top allo	
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method	(Flow, pump, gas	lift, etc.)		
	Tubing Pressure	Casing Pressure		Choke Size		
Length of Test	I mpind blessme		•			
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Water-Bbls.		Gas-MCF	
GAS WELL		Bbls. Condensate	2005	Gravity of Cor	denagte	
Actual Prod. Test-MCF/D	Length of Test	BBIS. Condensate	I/ MMCF			
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure	(Shut-is)	Choke Size		
CERTIFICATE OF COMPLIA	NCE		OIL CONSERY	ATION COM	ISSION	
		APPROVED	V	W 1 R 198	Ž, 19	
I hereby certify that the rules and Commission have been complied above is true and complete to t		given BY ORIGIA	IAL SIGNED BY			
		TITLE	DISTRICT I SUPE	RVISOR		
		This for	m is to be filed i	n compliance wi	th RULE 1104.	
J. Shuso	If this is	If this is a request for allowable for a newly drilled or deepen				
//	ignature)	11	a the well III at	COLGENICA MESSE IL		
Production Age	ent (Title)	il able on new	and recomplated	Marre.	t completely for all	
Nov. 13, 1987	11	Fill out only Sections I. II. III. and VI for changes of own well name or number, or transporter, or other such change of conditions.				
	(Date)	well name or	number, or transp	to filed for	each good in mult	

