STATE OF NEW MEXICO ENERGY AND MINERALS DEPARTMENT

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LAND OFFICE		<u> </u>
OPERATOR		T

OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-103

	D BY JERRY SEXTON I SUPERVISOR TITLE		APR 2 3 1984
menta Da	on above is true and complete to the bos	Production Supervisor	DATE 4-18-84
2100 sacks Halliburto CaC12. Compressive splug to 1000 psi, rel Drilled out 12:45 AM duced hole to 7-7/8". TD 10150'. Ran 275 N-80; 176 jts of 5-1 at 10150'. 1-regular 925 sacks Class H and 4:45 PM 4-6-84. Bump WIH and perforated 99 and 64'. RIH w/tubir 7 ball sealers. Swall	on Lite, 15% salt, 1/4# strength of cement - 125 leased pressure and floa 3-23-84. WOC 13 hrs. N. Drilled plug and resujoints 5-1/2" 17# N-80 a/2" 17# J-55 and 44 jts r guide shoe set at 1015 d .7% Halad-9. Compress ped plug to 2200 psi, re944-64' w/10 .50" holes ng and packer. Acidized bbing back load.	and J-55 casing as follows of 5-1/2" 17# N-80 (total 60'. Float collar set at sive strength of cement - eleased pressure and float as follows: 9944, 45, 461 9944-64' w/3000 gallons	O sacks Class C 2% 15 AM 3-22-84. Bumped culated 50 sacks. WOC. 2 30 minutes, OK. Re- 3: 55 jts of 5-1/2" 17# 1 10161') casing set 10119'. Cemented w/ 975 psi in 12 hrs. PD 2 held okay. WOC 18 hrs. 5, 47, 53, 54, 55, 58, 63
17. Describe Proposed or Completed Opwork) SEE RULE 1103.	perations (Clearly state all pertinent de		Treat g estimated date of starting any proposed
PERFORM REMEDIAL WORK TEMPORATILY ABANDON PULL OR ALTER CASING	PLUG AND ABANDON	REMEDIAL WORK COMMENCE DRILLING OPNS. CASING TEST AND CEMENT JQB	ALTERING CASING PLUG AND ABANDONMENT
	711777	Nature of Notice, Report or Ot	
	15. Elevation (Show whether 4223.9 GR	er DF, RT, GR, etc.)	12. County Lea
	on 21 TOWNSHIP		
4. Location of Well		660	10. Field and Pool, or Wildcat Saunders Permo Upper Pen
3. Address of Operator 207 South 4th St., Ar	rtogio NM 88210		9. Well No.
Yates Petroleum Corpo	oration		Swan VB STate
oil X GAS WELL 2. Name of Operator	OTHER-		8. Farm of Lease Name
SUNDA (UO HOT USE THIS FORM FOR PRO USE "APPLICAT"	LY NOTICES AND REPORTS ON THE PROPERTY OF THE	N YILLO EACK TO A DIFFERENT RESERVOIR, ICH PROPOSALS.)	7. Unit Agreement Name
	, , , , , , , , , , , , , , , , , , , ,) WE 1 C	LG 3675
LAND OFFICE UPERATOR			5. State Oil & Gas Leaso No.
U.S.O.S.			State X Fee
	1	V MEXICO 87501	

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OIL CONSERVATION DIVISIO...

Form C-103

	Revised 10-1-7
SANTA FE, NEW MEXICO 87501	5a. Indicate Type of Lease
(0.8.6.5,	State X Fee
LAND OFFICE	5, State Oil & Gas Lease No.
DPERATOR	LG-3675
	-xirinininini
SUNDRY NOTICES AND REPORTS ON WELLS	
(TO NOT USE THIS FORM FOR PROPOSALS TO DRILL OF TO DEFPIN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT " (FORM C-101) FOR SUCH PROPOSALS.)	7. Unit Agreement Name
	7. Onit Adreement Name
OIL X GAS WELL OTHER-	8. Farm or Lease Name
die of Operator	Į.
Yates Petroleum Corporation	Swan VB State
tiress of Operator	9, Well No. 3
207 South 4th St., Artesia, NM 88210	
ocation of Well	10. Field and Pool, or Wildcat Saunders Permo Upper P
UNIT LETTER L 1980 FEET FROM THE SOUTH LINE AND 660 FEET FR	DAUMETS LETING OPPER I
THE West LINE, SECTION 21 TOWNSHIP 145 MANGE 33E NMP	
15. Elevation (Show whether DF, RT, GR, etc.)	12. County
	Lea
Check Appropriate Box To Indicate Nature of Notice, Report or C	Other Data
	NT REPORT OF:
NOTICE OF INTENTION TO: SUBSEQUE	RI REPORT OF.
	ALTERING CASING
PLUG AND ABANDON REMEDIAL WORK	<u> </u>
PORACILY ABANDON COMMENCE DRILLING OPHS.	PLUG AND ABANDONMENT
DA ALTER CABING CHANGE PLANS CASING TEST AND CEMENT JOB X	r
OTHER	
A THITC	
	in a national date of starting any proposi
Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, includi- work) SEE RULE 1103.	
Spudded 17-1/2" hole 7:30 AM 3-14-84. Ran 14 jts of 13-3/8" 61# 3 445'. 1-Texas Pattern notched guide shoe set 445'. Insert float w/450 sacks Class "C" 2% CaCl2. Compressive strength of cement - PD 4:45 PM 3-14-84. Bumped plug to 1000 psi, released pressure ar Cement circulated 50 sacks. WOC. Drilled out 4:45 AM 3-15-84. When the same of the sacks with the same of the sacks of th	1250 psi in 12 hrs. nd float held okay. NOC 12 hours. Nippled
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December certify that the information above is true and complete to the best of my knowledge and belief.	· · · · · · · · · · · · · · · · · · ·
I hereby certify that the information above is true and complete to the best of my knowledge and belief.	
q	3-21-84
I hereby certify that the information above is true and complete to the best of my knowledge and belief. Production Supervisor	3-21-84
q	DATE
q	3-21-84 MAR 2 3 1984

MAR 22 1984
HC CC

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