District I 1625 North French Dr, Hoobs, NM 88240 District II PO Drawer DD, Artesia, NM 88211-0719

District III 1000 Rio Brazos Rd., Aztec, NM 87410

**State of New Mexico** nergy, Minerals Natural Recources Department

**OIL CONSERVATION DIVISION** 2040 South Pacheco Santa Fe, NM 87505

Form C-104 Revised October 18, 1994 Instructions on back Submit to Appropriate District Office 5 Copies

District IV 2040 South Paci	neco, Santa Fe, I	NM 87505								AN	MENDE	REPORT		
I.	REC	QUEST FO	R ALLOV	VABLE AN	ND A	OHTU	RIZATIO	N TO	TRANS	SPOR	Γ			
	AMERICA	N INLAND RE		S COMPANY	<b>D</b> .	2 Operator OGRID 3 188294								
			BOX 50938 ND, TX 797						3 Rea	son for Fillin	g Code			
			110, 17, 707						CH (E	FF. 2/0		<u> </u>		
	API Number 025-28629		S	AUNDERS I	5 Pool PERN		ER PENN				6 Pool	120		
l .	Property Code			8	3 Proper	ty Name						Number		
	<u> 26189</u> urface Lo	eation	·	NEW MEXIC	CO -BG- STATE NCT-2							3		
U/L or lot no.	Section Section	Township	Range	Lot. Idn	Fee	t from the	North/South		eet from the	I		County		
G	16	14S	33E		2310   NORTH   2309					I EA	ST	LEA		
U/L or lot no.	Section HOI	e Location	Range	Lot. Idn	Fee	t from the	North/South	Line F	eet from the	East/We	est Line	County		
12 Lse Code		ng Method Code		Connection Date	<u> </u>	15 C-129 P	ermit Number	nber 16 C-129 Effectiv		re Date 17 C-		129 Expiration Date		
S		SI									<u></u>			
18 Transporter	nd Gas T				20 POD	21 0/0	9	22 POD ULSTR Location and Description						
138648 AMOCO PIPELINE ICT						1 2	2474610	0		16	-14S-3	33E		
			NORTHWEST A			2474010				TANK BATTERY				
024650	Dyne	94 VERSADO	<u>ELLAND, TX 793</u> <del>O GAS PROCES</del> 200 LOUISIANA			2806217 G				16-14S-33E				
	Mids	tream	STE. 5800 JSTON, TX 7700	12							GAS METER			
				<del></del>										
IV. Pro	duced Wa	ter												
1	POD 4650				24 PO	D ULSTR I	ocation and D	Descriptio	n					
V. Well	Completi	on Data												
25 Spud	<u>-</u>	26 Ready Date		27 TD			PBTD		29 Perfs	S 30 DHC, DC, MC				
	31 Hole Size		32 Casing Tubing Size				33 Depth Set			34 Sacks Cement				
VI. Wei	l Test Dat	a												
35 Date N	ew Oil	36 Gas Delivery Da	ate	37 Test Date		38 Test	Length	3	9 Tbg. Pressu	re	40	Csg. Pressure		
41 Choke	e Size	42 Oil		43 Water		44	Gas		45 AOF			6 Test Method		
	information given	the Oil Conservation above is true and co			Apr	proved by		ONSE	RVATIO	N DIVIS	ION	.,, ===		
Printed name:	Brian M.	Sirgo	Je Co		Title									
Title:	Vice Pro				Approval Date:									
Date:	6/14/00	Phone	915-68	5-0981							43°			
48 If this is a ch	ange of operator fil	I in the OGRID number	er and name of the	e previous operator	•	<del></del>				,	-			

Printed Name

Victor J. Sirgo

Title

**President** 

Date

6/14/00

District I District I P.O. Box 1980, Hobbs, NM 88241-1980 State of New Mexico

Form C-104

2/12/99

Regulatory Analyst

Revised February 10, 1994

Insturctions on back

District II

Energy, Minerals and Natural Resources Department

P.O.Drawer DD, Artesia	NM 88211-0719	OIL C	ONSER	OITAV	N DIVISION				•	Submit to Appropr	iate District Office		
District III P.O. Box 26					8						5 Copies		
1000 Rio Brazos Rd., A	tec, NM 87410			outh Pach		<b></b>							
District IV			Santa F	e, NM 87	7505			l		AMEND	ED REPORT		
P.O. Box 2088, Santa F			0) 4 / 4 D   E	44 ID 41 ID	TI 1001747101		<b>TD 1110</b>	^ D.T	,				
Operator name and		JEST FOR ALL	OWABLE	AND AU	HURIZATION	10	OGRID Numb						
Midland Op							148981	CI					
-	Street, Suite					3	Reason for Fi	ling Co	de				
Midland, T	79705				CH effective 3/1/99								
<sup>4</sup> API Number 30-025-286	20	<sup>5</sup> Pool Name SAUNDERS	DEDMO		DENIN								
7 Property Code	23	8 Property Name	OFFER	LININ				55120 <sup>9</sup> Well Number					
2436	/	NEW MEXIC	CO -BG- S	TATE NO	T-2				3				
0	<sup>√</sup> Surface L	ocation							·				
UI or lot no.	Section	Township	Range	Lot. Idn	Feet from the	North/South line		Fee	t from the	East/West line	County		
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12 Lse Code		ng Method Code	14 Gas Cont	nection Date	15 C-129 Permit Numbe	r 16	29 Effective D	ate	17	C-129 Exp	iration Date		
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III. Oil and Gas	Transporte	19 Transporter Name		······································	20 POD	21 O/G		22					
OGRID		and Address			20 POD	x. O/G	<u>'</u>		and Desriptio	n			
022628	TEXAS-N	EW MEXICO P	IPELINE	co	2474610	0							
	P O BOX	5568 TA											
	DENVER	, CO 80217-55	68										
024650	DYNEGY	MIDSTREAM S	SERVICE	S, LTD P1	2806209	G							
	1000 LOU	JISIANA, STE. !	5800										
	HOUSTO	N, TX 77002											
and industrial extension conservation			•	Ī									
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IV Produced V	Vater				· · · · · · · · · · · · · · · · · · ·		<del></del>						
<sup>23</sup> POD			24	PODULSIRL	ocation and Description								
2474650	J			<del> </del>					<del></del>				
V. Well Comp  25 Spud Date	letion Data	<sup>26</sup> Ready Date	. 27	TD	28	PBTD		29		Perforations	<del></del>		
·													
30 Ho	ole Size	31 (	Casing & Tubing	Size	32	Depth S	Set		33	Sacks Cement			
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VI Well Test [	)ata												
34 Date New Oil		Delivery Date	36 Tes	t Date .	37 Test Length	3	Tbg. Press	ure	39	Csg. P	ressure		
<sup>40</sup> Choke Size	41	Oil	42 V	<b>Vater</b>	43 Gas	'	4 AOF		45	Test I	Method		
46		I Conservation Division ha				ᆜ	CONSER	\/ΔΤ	ווט ואטו	/ISION			
1		true and complete to the	•	. I		OIL	CONOLIN	· V/\ I	ION DI	101014	1		
knowledge and belief.	//			وبجرم	erentan 1	· 21							
Signature:	1. Fr	/ h	11/2		Approved by:	<i>1711</i>		· * _ * '					
Printed Name:	vi (07	8 C/E	7		Title:		1.2		- }				
Victor Sirge	)												
Title:					Approval Date:								
Presider Date:	!t	Phone:					- 0	21.					
03/03/99	<b>,</b>	915-570-00	77										
		OGRID number and nar		us operator						<del></del>		MP	
OCBID# 0		Anache Cor		•							11	•	

Printed Name

Pamela M.Leighton

## DISTRICT

P.O. Box 1980, Hobbs, NM 88241-1980

DISTRICT II

## State of New Mexico Energy, Minerals and Natural Resources Depa....ent

Form C-104 Revised February 10,1994 Instructions on back
Submit to Appropriate District Office

P.O. Box Drawer DD, Artesia, NM 88211-0719 <u>DISTRICT III</u> 1000 Rio Brazos Rd., Aztec, NM 87410 <u>DISTRICT IV</u>				OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088 Santa Fe, New Mexico 87504-2088  Instructions on back Submit to Appropriate District Office Submit Subm									
P.O. Box 2088,	Santa Fe	e, NM 87504-201 R		OR ALLO	WARI	F AND A	LITHOR	PIZATIO	N TO TRANSP	_	VINICIADI	ED REPORT	
<u></u>		4	Operator Name				011101			RID Nun	nber		
APACHE									3 0-	8000			
SUITE 200 DENVER	00								Ke		iling Code ate 03/01/95		
<sup>4</sup> API	Number					<sup>5</sup> Pool Na			<del></del>		<sup>6</sup> Poo	Code	
	)252862 roperty C				SAL	JNDERS PERI B Property		RPENN				5120 	
	<u>830</u>	)		<del></del>	NEW	MEXICO -B		E NCT-2			3		
UI or lot no.	e Loca Section		p Range	Lot.ldn	Foot	t From The	North/S	outh Line	Feet From The				
G	16	148	33E	Loc.idii	1 66	2310		RTH	2309		Vest Line	County LEA	
11 Botton	n Hole	Location											
UI or lot no.	Section	n Townshi	P Range	Lot.ldn	Fee	t From The	North/S	outh Line	Feet From The Eas		Vest Line	County	
12 Lse Code	<sup>13</sup> Produ	ucing Method Co	00000	nection Date	15	C-129 Permit	Number	16	C-129 Effective Date		<sup>17</sup> C-129 I	Expiration Date	
III. Oil and	Gas 1	Fransporters					<u>.</u>	<del>-</del>			L		
18 Transport OGRID	er	19	Transporter Na and Address	me		<sup>20</sup> PO[		<sup>21</sup> O/G		DD ULSTR Location d Description			
022628			W MEXICO PIP TA DENVER O			24746	10	0					
		······································		<del></del>									
024650			TROLEUM CO K 1589 TULSA (		N P	28062	09	G					
111													
IV. Produc		ter	<del></del>			24 POI	) III STR I	ocation and	d Description				
24	74650		<del></del>				0201112		2 Doscription			· · · · · · · · · · · · · · · · · · ·	
		ion Data			· · · ·			,					
25 Sp	oud Date		<sup>26</sup> Ready Dat	9	<sup>27</sup> Total Depth			<sup>28</sup> PBTD			<sup>29</sup> Perf	orations	
30	HOLE SI	ZE	31 CA	SING & TUBI	ING & TUBING SIZE		32 DEPTH S		ET	33	SACKS CEN	ENT	
				· · · · · · · · · · · · · · · · · · ·				<del></del>					
		·											
VI. Well Te	st Data	a	· · ·			<u> </u>							
34 Date Ne	w Oil	35 Gas	Delivery Date	36 Da	ate of Te	est	37 Length	of Test	38 Tubing Pre	essure	39 Casi	ng Pressure	
<sup>40</sup> Choke	Size	41	Oil - Bbls.	42 Wat	er - Bbis	<b>3.</b>	<sup>43</sup> Gas	- MCF	44 AOF	44 AOF 45 Test Method			
Division have	b <del>ee</del> л com		ns of the Oil Conser the information give wledge and belief.					OIL (	CONSERVAT	ION [	DIVISIO	N	
Signature		96	100	·				DRIGINA	L SIGNED BY JE	RRY SE	XTON		
Printed Name Al Buron Title: DISTRICT I SUPERVISOR													
	2 /	gion Manager				A	pproval	Date:_		MAR	23 13	35	
Date	4/28	/71	Telephoi GRID number and na		3-296-6					<del> </del>			
	ACO E	& P INC 022	351	me or the previo	ous opera								
	Previo	ous Operator S	Signature /	Printed	l Name	RUSSELL	POOL			itle enior Er	ngineer	Date 2/15/95	

Submit 5 Copies
Appropriate District Office
DISTRICT I
P.O. Box 1980, Liobbs, NM 88240

State of New Mexico Ene: Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

## OIL CONSERVATION DIVISION DISTRICT II P.O. Drawer DD, Anesia, NM 88210

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aztec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Operator

lexaco Exploration an	d Production	Inc.						Well API No				
Address					·			30 025	28629		<i>(</i> ' =	
P. O. Box 730 Hobbs	, New Mexic	o 8824	40-25	28							<u></u>	
Reason(8) for Filing (Check proper	box)		10 20	720	X C	ther (Please ex	rolain)					
New Well Recompletion		Change	in Trans	porter of:		EFFECTIVE						
Change in Operator	Oil		ر Duy (		j							
If change of operator give name	Casinghe	ad Gas	Cond	ensate [	]							
and address of previous operator	Texaco Inc.	P. 0	. Box	730	Hobbs, N	ew Mexico	88240	2528				
II. DESCRIPTION OF WI	ELL AND LE										<del></del>	
NEW MEXICO BG STATE	NOT	Well No.			ding Formation			ind of Lease			Lease No.	
Location Location	NC1 2	3	SAU	NDERS F	PERMO UPP	ER PENN		iate, Federal TATE	or Fee	5452	290	
Unit Letter G	: 2310	<u> </u>	_ Feet F	rom The	IORTH L	ne and230	9	Feet From	The EA	ST	Line	
Section 16 To	waship 1	48	Range	33E	. 1	MPM,		LEA				
III. DESIGNATION OF TH	2 A NICE OF THE										County	
III. DESIGNATION OF TI Name of Authorized Transporter of (		or Conden	IL AN	ID NATU	JRAL GAS							
Texas New Mexico Pipeli	ne C X	Or Conden	IMME		Address (Gi	we address to w	hich appro	rved copy of	this form	is to be s	ent)	
Name of Authorized Transporter of (	asinghead Gas	[X]	or Dry	Gas	Address (Ci	1670 Broad	dway D	enver, (	Colorad	0 802	02	
Warren Petr	oleum Corpo	ration	<i></i> ,	<u></u>	Audress (C)	we address to w P. O. Box	hick appro	wed copy of	this form	is to be s	ent)	
if well produces oil or liquids, give location of tanks.	f well produces oil or liquide     This   Con							men ?	dahoma	7410	12	
	MI	22	145	1 33F		ly connected? YES	W	nen 7	04/20	/9/		
this production is commingled with V. COMPLETION DATA	that from any other	r lease or p	pool, giv	e comming	ling order num	ber:			04/20	764		
		Oil Well			1		·					
Designate Type of Complete	on - (X)	l On well	1	Gas Well	New Well	Workover	Deeper	Plug B	ack Sam	e Res'v	Diff Res'v	
Date Spudded	Date Compl	. Ready to	Prod.		Total Depth	I	<b>I</b>	7222				
levations (DF, RKB, RT, GR, etc.)								P.B.T.E	).			
	Name of Pro	ducing For	mation		Top Oil/Gas Pay				Depth			
erforations					L				•			
								Depth C	asing Sho	e		
	π	BING, C	CASIN	G AND	CEMENTIN	G RECORI						
HOLE SIZE	CASI	NG & TUE	ING SI	ZE		DEPTH SET	<del></del>		01014			
									SACK	S CEME	NT	
								<del></del>				
	<del></del>											
TEST DATA AND REQU	EST FOR AL	LOWAL	RIF									
LWELL (Test must be afte	recovery of total	volume of	load oil	and must b	a aqual ta an a							
te First New Oil Run To Tank	Date of Test			und must b	Producing Met	hod (Flow, pum	vable for th	is depth or i	be for full	24 hours	.)	
and and The state of the state					<b>,</b>	ince (1 tow, part)	φ, gas iyi,	eic.j				
igth of Test	Tubing Pressu	re			Casing Pressure	;		Choke Si	ze			
ial Prod. During Test	Oil - Bbls.							Gas- MCF				
	Oil - Bois.			1	Water - Bbls.							
S WELL	<del></del>			<u>-</u>				<u> </u>				
I Prod. Test - MCF/D	Length of Test											
	Sugar or reac			. 1	bls. Condensa	k/MMCF		Gravity of	Condens	ue		
Method (pilot, back pr.)	Tubing Pressur	e (Shut-in)			asing Pressure	(Shirt-in)						
		_			,	(0.10.11)		Choke Siz	æ			
PERATOR CERTIFIC	CATE OF CO	OMPLI	ANC	E				1				
by certify that the rules and recu	lations of the City	C		- 11	Ol	L CONS	ERV	MOITA	DIVE	SION	1	
on have been complied with and and complete to the best of my	that the informati	!	bove	- 11							1	
~/	who weed a street of	HIET.		- 11	Date A	pproved		1	IIN A	3 10	Ó1	
Z.M. Mill	(4)			II	· · ·	-F. 0100			$u_{II,U}$	w 10	<i> √ 1</i>	
re				— II	Ву	CRIGINAL	, Kanakan	s fig. ga se-	5.5	_		
K. M. Miller	Div	. Opers		<u>r.   </u>	, ——	283	. 1.4		<del>-₹ <b>55≯†</b> 848</del> 0	<del>ON</del>		
May 7, 1991	9	Tiu 15-688		. 11	Title				um nya			
1		Telephon		<del></del>								

**EUCTIONS:** This form is to be filed in compliance with Rule 1104

juest for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance

sections of this form must be filled out for allowable on new and recompleted wells.

out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes. rate Form C-104 must be filed for each pool in multiply completed wells.