NEHGY AND MINERALS	CHECKETALENIT								
		OIL (CONSE	RVAT	ION DIV	ISION	1 -	ate Type of	Lease
DISTRIBUTION	'		Ρ.	о. вох	2088		5	, X	Fee
SANTA FE		SAN	ITA FE	NEW	MEXICO 8	7501	5. State	Oil & Gas L	.ease No.
FILE					IDL ETION S	ACDODE AND	B-9	560	
U.\$.G.5.	WEL	L COMPLE	TION OR	RECOM	(PLE HON)	REPORT AND	, 100		
OPERATOR			•					777777	
TYPE OF WELL		The second second				•	7. Unit	Agreement N	,anse
	WELL X	GAS WELL		DRY	OTHER		o Form	or Lease N	ame.
. TYPE OF COMPLET				. —			0.		
WELL X OVER	DEEPEN	PLUG	DIF RES	VR.	OTHER		N.M	BG' S	State NCT-2
Name of Operator							3. 1101.		
TEXACO, Inc.			······································				10. Fle	ld and Pool,	or Wildcat
Address of Operator		•	0001.0				Sau	nders Pe er Penn) Imo
P. O. Box 728	, Hobbs, New	Mexico	88240					LL LEW	THITTI
E East LINE OF SI	•							į.	The binahead
, Date Spudded	16. Date T.D. Read	ched 17. Date	Compl. (Ke	eady to Pr	od.) 18. Ele	4220' (0	B, RI, GK, etc.)	42	20'
3-7-84). Total Depth	3-31-	-84 Back T.D.	4-19-	-84	Co-p) How		, Rotary Tools		le Tools
	,		22.	Many Many	Compl., How	Drilled B	0-10,100	. (-Ó-
10,100 * . Producing Interval(s)		10,070'	- Nama				0-10,100		Directional Surv
9817'-9965' -	Penn her Logs Run							27. Was Well	
GR-CNL-FDC-CA	L; GR-DIL-SI	FL Micro	Log						No
В.		CA	SING RECO	RD (Repo	ert all strings s				MOUNT BULLE
CASING SIZE	WEIGHT LB./F	T. DEPT	H SET	i	ESIZE		ING RECORD		MOUNT PULLE
13 3/8"	48#		550'	1'	7章") SX.		-0- -0-
8 5/8" 5 3 "	32#		190'		2 <u>†"</u>		O SX.		-0-
<u> 5 불"</u>	17#	10	100'		7/8	21)(osx.		
	1	ED BECORD		1		30.	TUBING	RECORD	
		ER RECORD	SACKSO	EMENT	SCREEN	SIZE	DEPTH SE	т]	PACKER SET
SIZE	LIN	BOTTOM	SACKS	EMENT	SCREEN				PACKER SET
			SACKS	EMENT		2 7/8"	10,008	• •	
SIZE	ТОР	воттом				2 7/8"	10,008	T SQUEEZE	E, ETC.
SIZE	TOP	BOTTOM	orate 5	½" Cag	32. A	2 7/8" CID, SHOT, FRA	10,008 ACTURE, CEMEN AMOUNT AN	T SQUEEZE	E, ETC.
SIZE 1. Perforation Record (W/2-JSPF From	Interval, size and n	BOTTOM sumber) Perf 9828-9832	orate 5	½" Csg 862,	32. A	2 7/8" CID, SHOT, FRA	10,008 ACTURE, CEMEN AMOUNT AN 7000 Gals	T SQUEEZE D KIND MA 15% NE	E, ETC.
SIZE	Interval, size and n	BOTTOM sumber) Perf 9828-9832	orate 5	½" Csg 862,	32. A	2 7/8" CID, SHOT, FRA	10,008 ACTURE, CEMEN AMOUNT AN	T SQUEEZE D KIND MA 15% NE	E, ETC.
1. Perforation Record (W/2-JSPF From 9864-9868,98	Interval, size and n	BOTTOM sumber) Perf 9828-9832	orate 5	½" Csg 862,	32. A	2 7/8" CID, SHOT, FRA	10,008 ACTURE, CEMEN AMOUNT AN 7000 Gals	T SQUEEZE D KIND MA 15% NE	E, ETC.
1. Perforation Record (W/2-JSPF From 9864-9868,986 9957-9965.	Interval, size and n	BOTTOM sumber) Perf 9828-9832	orate 5	}" Cag 862,	32. A DEPTH I 9817'-	2 7/8" CID, SHOT, FRA	10,008 ACTURE, CEMEN AMOUNT AN 7000 Gals	T SQUEEZE D KIND MA 15% NE	E, ETC.
1. Perforation Record (W/2-JSPF From 9864-9868,986 9957-9965.	10P Interval, size and n n 9817-9822, 84-9888,9896	BOTTOM number) Perf 9828-9832 -9898,994	orate 5,9859-9 8-9952,	½" Csg 862,	32. A DEPTH I 9817'-	2 7/8" CID, SHOT, FR. NTERVAL 9965'	10,008 ACTURE, CEMEN AMOUNT AN 7000 Gals 91 Ball S	T SQUEEZE D KIND MAT 15% NE ealers	E, ETC.
1. Perforation Record (W/2-JSFF From 9864-9868,986 9957-9965.	10P Interval, size and n n 9817-9822, 84-9888,9896	BOTTOM sumber) Perf 9828-9832 -9898,994 ston Method (F1	orate 5,9859-98-9952,	½" Csg 862,	32. A DEPTH I 9817'-	2 7/8" CID, SHOT, FR. NTERVAL 9965'	10,008 ACTURE, CEMEN AMOUNT AN 7000 Gals 91 Ball S	T SQUEEZE D KIND MA 15% NE ealers Status (Proc	E, ETC. TERIAL USED Acid & I. or Shut-in) Produci
1. Perforation Record (W/2-JSPF From 9864-9868,986 9957-9965.	10P Interval, size and n 9817-9822, 84-9888,9896	BOTTOM number) Perf 9828-9832 -9898,994	orate 5,9859-98-9952,	PROD	32. A DEPTH I 9817'-	2 7/8" CID, SHOT, FRANTERVAL 9965' type pump) Gas — MCF	10,008 ACTURE, CEMEN AMOUNT AN 7000 Gals 91 Ball S Well	T SQUEEZE D KIND MA 15% NE ealers Status (Proc	E, ETC. TERIAL USED Acid & Acid & Acid No. Acid Reliable Acid No. Acid Reliable Acid No. Ac
51ZE 1. Perforation Record (W/2-JSPF From 9864-9868,986 9957-9965. 3. Pate First Production 4-12-84 Pate of Test	10P Interval, size and n n 9817-9822, 84-9888,9896	BOTTOM sumber) Perf 9828-9832 -9898,994 sion Method (Fl	orate 5,9859-98-9952,	PROD	32. A DEPTH I 9817'- UCTION ing - Size and	2 7/8" CID, SHOT, FR. NTERVAL 9965' type pump) Gas - MCF 54	10,008 ACTURE, CEMEN AMOUNT AN 7000 Gals 91 Ball S Well Water - Bb	T SQUEEZE D KIND MA 15% NE ealers Status (Proc	E, ETC. TERIAL USED Acid & I. or Shut-in) Produci -Off Ratio 1579
51ZE 1. Perforation Record (W/2-JSPF From 9864-9868,986 9957-9965. 3. Pate First Production 4-12-84 Pate of Test 4-20-84	TOP Interval, size and n 9817-9822, 84-9888,9896 Product Hours Tested	BOTTOM sumber) Perf 9828-9832 -9898,994 sion Method (Fl Pumping - Choke Size	orate 5, 9859-98-9952, owing, gas	PROD lift, pump For eriod Bbl.	32. A DEPTH I 9817'- UCTION ing - Size and OII - Bbl. 347 Gas - M	2 7/8" CID, SHOT, FR. NTERVAL 9965' type pump) Gas — MCF 54	10,008 ACTURE, CEMEN AMOUNT AN 7000 Gals 91 Ball S Well Water - Bb. 8 89 er - Bbl.	T SQUEEZE D KIND MA 15% NE ealers Status (Proc	E, ETC. TERIAL USED Acid & Acid & A. cr Shut-in) Produci Oil Ratio 1579 y — API (Corr.)
\$12E 1. Perforation Record (W/2-JSPF From 9864-9868,986 9957-9965. 3. 3. Oute First Production 4-12-84 Pote of Test 4-20-84 Plow Tubing Press.	Product Hours Tested 24 Casing Pressure	BOTTOM sumber) Perf 9828-9832 -9898,994 sion Method (Fl Pumping - Choke Size Calculated Hour Rate	orate 5, 9859-98-9952, owing, gas	PROD lift, pump For eriod Bbl.	32. A DEPTH I 9817'- UCTION ing - Size and Oil - Bbl. 347	2 7/8" CID, SHOT, FR. NTERVAL 9965' type pump) Gas — MCF 54	10,008 ACTURE, CEMEN AMOUNT AN 7000 Gals 91 Ball S Well Water - Bb 8 89 er - Bbl. 89	T SQUEEZE D KIND MA 15% NE ealers Status (Proc	E, ETC. TERIAL USED Acid & I. or Shut-in) Produci -Off Ratio 1579
51ZE 1. Perforation Record (W/2-JSPF From 9864-9868,986 9957-9965. 3. Pate First Production 4-12-84 Pate of Test 4-20-84	Product Hours Tested 24 Casing Pressure	BOTTOM sumber) Perf 9828-9832 -9898,994 sion Method (Fl Pumping - Choke Size Calculated Hour Rate	orate 5, 9859-98-9952, owing, gas	PROD lift, pump For eriod Bbl.	32. A DEPTH I 9817'- UCTION ing - Size and OII - Bbl. 347 Gas - M	2 7/8" CID, SHOT, FR. NTERVAL 9965' type pump) Gas — MCF 54	Note the second	T SQUEEZE D KIND MA 15% NE ealers Status (Proc. Gas- Oil Gravit Lu ssed By	E, ETC. TERIAL USED Acid & Acid & A. cr Shut-in) Produci Oil Ratio 1579 y — API (Corr.)
SIZE 1. Perforation Record (W/2-JSPF From 9864-9868,98 9957-9965. 3. Record of First Production 4-12-84 Record of Test 4-20-84 Record Tubing Press. 4. Disposition of Gas (Sold	Product Hours Tested 24 Casing Pressure	BOTTOM sumber) Perf 9828-9832 -9898,994 sion Method (Fl Pumping - Choke Size Calculated Hour Rate	orate 5, 9859-98-9952, owing, gas	PROD lift, pump For eriod Bbl.	32. A DEPTH I 9817'- UCTION ing - Size and OII - Bbl. 347 Gas - M	2 7/8" CID, SHOT, FR. NTERVAL 9965' type pump) Gas — MCF 54	Note the second	T SQUEEZE D KIND MA 15% NE ealers Status (Proc	E, ETC. TERIAL USED Acid & Acid & A. cr Shut-in) Produci Oil Ratio 1579 y — API (Corr.)
SIZE 1. Perforation Record (W/2-JSPF From 9864-9868,98 9957-9965. 3. The production of Test 14-20-84 The Tubing Press. 4. Disposition of Gas (Sold	Product Hours Tested 24 Casing Pressure	BOTTOM sumber) Perf 9828-9832 -9898,994 sion Method (Fl Pumping - Choke Size Calculated Hour Rate	orate 5, 9859-98-9952, owing, gas	PROD lift, pump For eriod Bbl.	32. A DEPTH I 9817'- UCTION ing - Size and OII - Bbl. 347 Gas - M	2 7/8" CID, SHOT, FR. NTERVAL 9965' type pump) Gas — MCF 54	Note the second	T SQUEEZE D KIND MA 15% NE ealers Status (Proc. Gas- Oil Gravit Lu ssed By	E, ETC. TERIAL USED Acid & Acid & A. cr Shut-in) Produci Oil Ratio 1579 y — API (Corr.)
SIZE 1. Perforation Record (W/2-JSPF From 9864-9868,986 9957-9965. 3. The production of the part of Test 14-20-84 The Tubing Press. 4. Disposition of Gas (Sold 5. List of Attachments	Product Hours Tested 24 Casing Pressure	BOTTOM sumber) Perf 9828-9832 -9898,994 ston Method (Fl Pumping - Choke Size Calculated Hour Rate	orate 5, 9859-9 8-9952, owing, gas 1 "	PROD lift, pump	32. A DEPTH I 9817'- UCTION ing - Size and OII - Bbl. 347 Gas - M 548	2 7/8" CID, SHOT, FR. NTERVAL 9965' type pump) Gas - MCF 54	NO,008 ACTURE, CEMEN AMOUNT AN 7000 Gals 91 Ball S Well Water - Bb. 89 er - Bbl. 89 Test Witnes A. G	T SQUEEZE D KIND MA 15% NE ealers Status (Proc. Gas. Oil Gravit 14) ssed By ernandt	E, ETC. TERIAL USED Acid & Acid & A. cr Shut-in) Produci Oil Ratio 1579 y — API (Corr.)
SIZE 1. Perforation Record (W/2-JSPF From 9864-9868,986 9957-9965. 3. Pate First Production 4-12-84 Pate of Test 4-20-84 Plow Tubing Press. 4. Disposition of Gas (Product Hours Tested 24 Casing Pressure	BOTTOM sumber) Perf 9828-9832 -9898,994 ston Method (Fl Pumping - Choke Size Calculated Hour Rate	orate 5, 9859-9 8-9952, owing, gas 1 "	PROD lift, pump	32. A DEPTH I 9817'- UCTION ing - Size and OII - Bbl. 347 Gas - M 548	2 7/8" CID, SHOT, FR. NTERVAL 9965' type pump) Gas - MCF 54	NO,008 ACTURE, CEMEN AMOUNT AN 7000 Gals 91 Ball S Well Water - Bb. 89 er - Bbl. 89 Test Witnes A. G	T SQUEEZE D KIND MA 15% NE ealers Status (Proc. Gas. Oil Gravit 14) ssed By ernandt	E, ETC. TERIAL USED Acid & Acid & A. cr Shut-in) Produci Oil Ratio 1579 y — API (Corr.)

	•
FIELD Saunders Permo Upper Penn	COUNTY Lea, NM OCC NUMBER
OPERATOR TEXACO Inc.	ADDRESS P. O. Box 728, Hobbs, New Mexico 88240
LEASE New Mexico "BG" State (NCT-2)	WELL NO. 3
SURVEY	
RECORD	OF INCLINATION
DEPTH (FEET)	ANGLE OF INCLINATION (DEGREES)

DEPTH (FEET)	ANGLE OF INCLINATION (DEGREES)
DELTI (LEST)	
100	1/2
496	1/2
1,029	1/2
1,512	1/2
2,000	
2,492	1
2,554	1 1/4
3,030	1
3,503	3/4
3,725	1 1/4
3,898	1 3/4
4,190	1
4,606	3/4
5,101	1
5 , 594	1 1/4
6,023	1
6,485	1
6,976	3/4
7,013	3/4
7,380	1/2
7,780	1/2
8,254	3/4
8,701	3/4
9,130	1
9,620	1 1/4
10,100	3/4

Certification of personal knowledge inclination data:

I hereby certify that I have personally assembled the data and facts placed on this form, and such information given above is true and complete to the best of my knowledge.

HONDO DRILLING COMPANY BY:
Walter Frederickson
Vice President
Sworn and subscribed to before me the undersigned authority, on this the
9th day of April , 1984.
Muse ant B. Anderson Notary Public in and for Midland County, Texas
Margaret M. Anderson

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PISTRIBUTION	<u> </u>	
BANTA PE		
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U.\$.G.S.		
LAND OFFICE		
OPERATOR		

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PISTRIBUTION	1	P. O. BOX	C 2088		Form C-103 Revised 10-1-
BANYA FE	MAR		MEXICO 8750	1	Keviseu (5-1-
FILE	J	1 14 1 14 14 14 14 14 14	MEXICO 0730		Sa. Indicate Type of Lease
	-				
U.E.G.S.	-		•		State [X] Fee [
OPERATOR				•	5, State Oil 6 Gas Lease No.
GPENATUR	ل				B-9560
SUNDF	RY NOTICES AND	REPORTS ON	WELLS ACK TO A DIFFERENT R H PROPOSALS.	ESERVOIM,	
OIL X GAS WELL	OTHEM-	•			7. Unit Agreement Name
Name of Operator					6. Farm or Lease Name
TEXACO Inc.				V.	ew Mexico BG St. NCT-2
, Address of Operator		·			9. Well No.
P. 0. Bpx 72	8, Hobbs, New	Mexico 8824	0 .		3
. Location of Well G	2310	North	LINE AND	09	Saunders Permo Wildcat Upper Penn
UNIT LETTER	YEET PROD				
THEEast_LINE, SECT	16т	14-3	RANGE	WMPM.	
THE East LINE, SECT		tion (Show whether	DF, RT, GR, etc.) 2201 (GR)	NMPM.	12. County Lea
	15. Eleva	tion (Show whether 4	DF, RT, GR, etc.) 220' (GR)		Lea
c. Check		tion (Show whether 4	DF, RT, GR, etc.) 220' (GR)	, Report or Otl	Lea
Check NOTICE OF I	Appropriate Box	TO Indicate N	DF, RT, GR, etc.) 2201 (GR) Nature of Notice REMEDIAL WORK COMMENCE DRILLING	, Report or Oth SUBSEQUENT	Led THE Data THE PORT OF: ALTERING CASING PLUG AND ABANDONMENT
Check	Appropriate Box	tion (Show whether 4 To Indicate N	DF, RT, GR, etc.) 2201 (GR) Nature of Notice REMEDIAL WORK COMMENCE DRILLING	, Report or Oth	Led THE Data THE PORT OF: ALTERING CASING PLUG AND ABANDONMENT

TOTAL DEPTH 10,100'

PLUG BACK TOTAL DEPTH 10,070' PLUG BACK TOTAL DEFIN 10,000 13 3/8" OD 48# H-40 CSG SET @ 550' 8 5/8" OD 32# J-55 CSG SET @ 4190'

1.	PERFORATE 5 1/	11 CCC W		
	9832'; 9859'	- 9862'	; 9864' - 9868'; 952': & 9957' - 99	65'.
2.	SET RBP @ 10,	005'. '2000 GAT	SET PKR @ 9916'. S 15% NE ACID AND 2	ACIDIZE PERIS
3.	DECET PRP 6 99	30' AND	PKR @ 9766'. ACI NE ACID AND 67 BALI	DIZE PERFS 9017
4.	INSTALL PUMPING	EQUIPMEN	T. TEST AND PLACE	ON PRODUCTION.
•	•			
	.5	_	·	
. I hereby certify that th	e information above is true and c	omplete to the b	out of my knowledge and belief.	
ioneo	Soft in	YITLE _	Asst Dist Mgr	4-20-84
ORIGINAL	SIGNED BY JERRY SEXTON TRICT I SUPPRVISOR	7 TLE_	·	BAY APR 2 4 1984
DIS				

DISTRIBUTION	
BANTA PC	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

work) SEE RULE 1103.

OIL CONSERVATION DIVISION P. O. BOX 2088

Form C-103

Revised 10-1-73 SANTA FE, NEW MEXICO 87501 5a. Indicate Type of Lease. State y 5. State Oll & Gas Lease No. B - 9560SUNDRY NOTICES AND REPORTS ON WELLS

LOD NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIN.

USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.) 7. Unit Agreement Name 1, OIL X OTHER-6. Farm or Lease Name 2. Name of Operator New Mexico BG St. NCT-2 TEXACO Inc. 9. Well No. 3. Address of Operator P. O. Bpx 728, Hobbs, New Mexico 88240 Saunders Permo Upper Penn 4. Location of Well 2309 2310 North G UNIT LETTER . SECTION 16 33-E 14-S East 15. Elevation (Show whether DF, RT, GR, etc.) 12. County Lea 4220' (GR) Check Appropriate Box To Indicate Nature of Notice, Report or Other Data SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: PLUG AND ABANDON COMMERCE DRILLING OPHS. CHANGE PLANS OR ALTER CASING 17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed

TOTAL DEPTH 10,100' 13 3/8" OD 48# H-40 CSG SET @ 550' 8 5/8" OD 32# J-55 CSG SET @ 4190'

- RAN 10,086' (243 JTS) 5 1/2" OD 17# N-80 & K-55 CSG AND 1. SET @ 10,100'.
- CEMENTED 1ST STAGE W/750 SX LW CEMENT CONTAINING 1/4# FLOCELE 2. PER SACK FOLLOWED 200 SX 50-50 POZMIX AND CLASS H CEMENT CONTAINING .8% HALED-9 & 1/4# FLOCELE PER SACK.
- WITH DV TOOL OPEN @ 6999' CEMENTED 2ND STAGE W/1200 SX 3.

	•	LW CEMENT	CONTAINING	1/4#	FLOCI	ELE PER	SACK.	CEMENT	CIRC	ULATED.	
	4.	JOB COMPLE TESTED 5 12:30 PM,	1/2" CSG	TO 15	00#	FOR 30 JOB C	TUNIM ITALIEMC	ES, 12 E 12:30	:00 PM,	NOON - 4-8-84.	
											•
10. I hereby c	ertify that	the information above	is true and comple	te to the bi	est of my	knowledge a	nd belief.	•			
BIGHED		Idall		* TITLE	Asst	Dist Mg	r		DATE	4-9-84	
	ORIGII-	DISTRICT I SUPERV	RY SEXTON	* T L E					DATE	APR 1 2 19	984
E UMUITIONS	OF APPR	OVAL, IF ANY:									

we. of Carico acceives	1	
DISTRIBUTION		
BANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
OPERATOR		

work) SEE RULE 1103.

	He. of Corice attribes		IL COMSERV	A HOM DIVISION	
	DISTRIBUTION		P. O. BC	OX 2088	Form C-103 Revised 10-1-73
	BANTA PE		SANTA FE, NE	W MEXICO 87501	V541250 12-1-12
	FILE				Sa. Indicate Type of Lease
	U.5.G.S.			:	State y Fee
	LAND OFFICE		:		5. State Oll & Gas Lease No.
	OPERATOR	لــــــــــــــــــــــــــــــــــــــ			•
					B-9560
	SU (DO NOT USE THIS FORM FO	NDRY NOTICES ON PROPOSALS TO DRILL	AND REPORTS OF	N WELLS BACK TO A DIFFERENT RESERVOIN. UCH PROPOSALS.)	
ı .					7. Unit Agreement Name
	WELL X WELL	OTHER-			
7. N	cme of Operator				6. Form or Lease Name
	TEXACO In	ç.		·	New Mexico BG St. NCT-2
3. A	ddress of Operator				9. Well No.
	Р. О. Врх	728, Hobbs,	New Mexico 882		. 3
i. L	ocation of Well				Saunders Permo
	G	2310	North	2309	Upper Penn
	UNIT LETTER	, FEE1	FROM THE	LINE AND FEI	TITITITI MON TO
	Fast	16	14	S 33-E	
	THELINE,	SECTION	ЧІНЕНШОТ	RANGE	_ RWBW: (
-(;	mmmm	mm.		DC DT CD 1	12. County
11.		111111111111111111111111111111111111111	Elevation (Show whether		
$^{\prime\prime\prime}$		//////////////////////////////////////		4220' (GR)	Lea
16.	. Ch	eck Appropriate	Box To Indicate	Nature of Notice, Report	or Other Data
		OF INTENTION T		•	QUENT REPORT OF:
> € !	SPORM REMEDIAL WORK		PLUG AND ABANDON	REMEDIAL WORK	ALTERING CASING
~ *	MODKESS YJIRAKOGM			COMMENCE DRILLING OPNS.	PLUG AND ABANDONMENT
	است		CHANGE PLANS	CASING TEST AND CEMENT JOB	\overline{X}
P U(LL OR ALTER CABING	•		OTHER	
			· 	1	
	OTHER		L	ا ل	

TOTAL DEPTH 4190' 13 3/8" OD 48# H-40 CSG SET @ 550'

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed

- RAN 4175' (95 JTS) 8 5/8" OD 32# J-55 CSG AND SET @ 4190'. 1.
- CEMENTED W/1900 SX LW CEMENT CONTAINING 15# SALT AND 1/4# FLOCELE PER SX FOLLOWED W/300 SX CLASS H CEMENT CONTAINING 1/4# FLOCELE PER SACK. CEMENT CIRCULATED. JOB COMPLETE 11:45 AM, 3-16-84. WOC 18 HRS.

:		CSG TO 1500# FOR 30 MI COMPLETE 6:15	
	en e		
•	•		
	•		
8. I hereby centify	that the information above is true	and complete to the best of my knowledge and bel	iel.
16 450	afril	Asst Dist Mgr	DATE 3-19-84
FEROVED BY	ORIGINAL SIGNED BY JERI DISTRICT I SUPERVI		PAYMAR 2 1 1984
	APPROVAL, IF ANY:		,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,

me, or cortes acceives			
DISTRIBUTION			
SANTA FE			
FILE			
U.S.G.5.			
LAND OFFICE			
OPERATOR			

OIL CONSERVATION DIVISION P. O. BOX 2088

Fora C-103 Revised 10-1-73 SANTA FE, NEW MEXICO 87501 So. Indicate Type of Lease State y 5. State Oll 6 Gas Lease No. B-9560 SUNDRY NOTICES AND REPORTS ON WELLS FORM FOR PROPOSALS TO BRILL OR TO DEEPEN OR PLUG BACK TO A COME "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSA 7. Unit Agreement Nam WELL X ATHER. 6. Farm or Lease Name 2. Name of Operator New Mexico BG St. NCT-2 TEXACO Inc. 9, Well No. 3. Address of Operator P. O. Bpx 728, Hobbs, New Mexico 88240 Saunders Permo Upper Penn 4. Location of Well 2310 2309 G North UNIT LETTER 14-S 33-E 16 15. Elevation (Show whether DF, RT, GR, etc.) 12. County 4220' (GR) Lea Check Appropriate Box To Indicate Nature of Notice, Report or Other Data. SUBSEQUENT REPORT OF: NOTICE OF INTENTION TO: KEOW JAIDZMAN WORK CASING TEST AND CEMENT JOS CHANGE PLANS

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

SPUD 17 1/2" HOLE, 11:30 AM, 3-7-84 TOTAL DEPTH 550'

- RAN 535' (13 JTS) 13 3/8" OD 48# H-40 CASING AND SET @ 1. 550'.
- CEMENTED W/600 SX CLASS H CEMENT CONTAINING 2% CACL AND 2. 1/4# FLOCELE PER SACK. CEMENT CIRCULATED. JOB COMPLETE 12:30 AM, 3-8-84. WOC 18 HRS.

	3. TESTED 13 3/8 3-8-84. TESTE	" CSG TO 6 D OK. JOB	00# FOR 30 MI COMPLETE 9:00	NUTES, 8:30-9:00 PM, PM, 3-8-84.
	*			
		- -	•	
18, 1 hereby c	ertify that the information above is true as	•		·lief.
* 16 > 60	- XIIII		Asst Dist Mgr	DATE 3-14-84
- 7# GIVOH4#A	ORIGINAL SIGNED BY JERRY SEX DISTRICT I SUPERVISOR	TON TITLE	· .	MAR 19 1984
E SHOITICHS	OF APPROVAL, IF ANY:		·	