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# NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No.
7. Unit Agreement Name
8. Farm or Lease Name Saunders State
9. Well No. 3
10. Field and Pool, or Wildcat Saunders (Permo-Penn)
12. County Lea

**SUNDRY NOTICES AND REPORTS ON WELLS**  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐

2. Name of Operator  
Tamarack Petroleum Co., Inc.

3. Address of Operator  
P. O. Box 2046, Midland, TX 79702

4. Location of Well  
UNIT LETTER 0, 330 FEET FROM THE south LINE AND 1650 FEET FROM THE east LINE, SECTION 9 TOWNSHIP 14-S RANGE 33-E NMPM.

15. Elevation (Show whether DF, RT, GR, etc.)  
4221 GR

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:	SUBSEQUENT REPORT OF:
PERFORM REMEDIAL WORK <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> OTHER <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/> COMMENCE DRILLING OPNS. <input checked="" type="checkbox"/> CASING TEST AND CEMENT JOB <input checked="" type="checkbox"/> OTHER <input type="checkbox"/>
PLUG AND ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/> PLUG AND ABANDONMENT <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Spud 3-25-84. Drilled 16" hole to 435'.
- Ran 11 jts 13 3/8" 54.5# J-55 casing. Set @ 435' on 3-28-84.
- Cemented to surface with 475 sxs Class C, 2% CaCl<sub>2</sub>, Circulated 75 sxs to surface.
- Nipple up Shaffer 10" Series 900 type LWS BOPE and tested to 2500#.
- Drill 11" hole from 435' to 4200'.
- Ran 100 jts 8 5/8" 24 & 32# K-55 casing to 4200 on 4-6-84.
- Cemented with 2500 sxs Howco Lite, 5# salt, 1/4 flocele and 300 sxs Class "C" 2% CaCl<sub>2</sub> circulated 100 sxs to surface.
- Nipple up Shaffer 10" Series 900 type LWS BOPE and tested to 2000#.
- Drill 7 7/8" hole from 4200' to 10,076'. Run open hole logs 4-19-84.
- Ran 256 jts 5 1/2" 23# N-80 casing to 10,076' on 3-21-84.
- Cemented with 700 sxs Pacesetter Lite with 1/4# Flocele and 350 sxs Class "H", 0.7% CF-1.
- TOC 5025' by temperature survey.
- Tested casing to 2000#, Released rig 4-22-84.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED Randy A. McClellan TITLE Engineer DATE 4-25-84

ORIGINAL SIGNED BY JERRY SEXTON  
DISTRICT I SUPERVISOR

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_ DATE APR 30 1984

CONDITIONS OF APPROVAL, IF ANY: